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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 28 1974

D. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No. K-4326
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 19S RANGE 24E NMPM.	8. Farm or Lease Name State "DQ" Com
15. Elevation (Show whether DF, RT, GR, etc.) 3721'	9. Well No. 1
	10. Field and Pool, or Wildcat Und. Morrow
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-74 - Spudded 24" hole at 2:00 PM 8-17-74. Ran 25' of 20" conductor pipe set at 42' and cemented w/3 yards of Ready Mix. Drilled plug and reduced hole to 17½" and resumed drilling.  
TD 202' - Ran 5 jts of 13-3/8" 48# casing (184') set at 200' KB w/125 sacks Class C cement 4% CaCl and 1/4# flocele. PD 9:00 AM 8-21-74. No returns. Filled hole w/5 yards of Ready-Mix. WOC 12 hours. Nu and drilled plug, reduced hole to 12¼" and resumed drilling.  
TD 850' - Ran 22 jts of 8-5/8" new casing (858') set at 850' KB. 1-Tex Pattern Shoe, centralizers at 758 & 343', basket at 376'. Cemented w/350 sacks Hal-Lite w/5% gel, 5/10% flocele, 2% CaCl and 200 sacks Class C 2% CaCl. PD 6:45 AM 8-23-74. WOC 7 hours and ran Temperature Survey found top of cement at 325'. Spotted 125 sacks Class C 4% CaCl at 325'. PD 4:45 PM 8-24-74. WOC 1 hour and spotted 100 sacks Class C 4% CaCl. PD 6:00 PM 8-24-74. Tagged cement at 210' and filled hole w/75 sacks Class C 4% CaCl. Cement circulated. PD 7:00 PM 8-24-74. WOC 19½ hours. Installed BOP's and nipped up. Tested BOP's to 1000#. OK. Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Wolf TITLE Engineer DATE 8-27-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE AUG 28 1974

CONDITIONS OF APPROVAL, IF ANY: