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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 12 1974

O. C. C.  
ARTESIA, OFFICE

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation ✓		8. Farm or Lease Name Mix
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 9 TWP. 19-S RGE. 26-E NMPM		10. Field and Pool, or Wildcat Wildcat
		12. County Eddy
		19. Proposed Depth 9600'
		19A. Formation Morrow
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3340' G. L.	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Unknown at present
		22. Approx. Date Work will start September 1, 1974

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
30"	20"	Conductor	40'	Circ. to surf.	
11"	8 5/8"	24#	1200'	Circ. to surf.	
7 7/8"	4 1/2"	11.6#	9500'	400 sacks	7500'

Plan to drill 30" hole to 40', run 20" conductor pipe and cement to surface. Drill 11" hole to 1200', run 8 5/8" casing and cement to surface. Drill 7 7/8" hole to 9500', run 4 1/2" casing. WOC 12 hrs. and test to 1000#. (DSTs may be run on any formation indicating production during this stage of drilling.) If production is indicated, will complete in productive zone(s) according to Rules and Regulations of New Mexico Oil Conservation Commission. All pipe-setting operations will be conducted according to requirements of the proper authorities.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 11-13-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William A. McCuen Title Production Superintendent Date 8-7-74

(This space for State Use)

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE AUG 13 1974

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient  
time to witness cementing:  
0 5/16"

Cement must be circulated to  
... 20" 5/8"