

N. M. O. C. C. CORP.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED SEP 17 1974 B. E. C. ARTESIA, OFFICE	5. LEASE DESIGNATION AND SERIAL NO. NM-669
2. NAME OF OPERATOR Read & Stevens, Inc. ✓			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88201			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 990' FEL Sec. 30, T-20-S, R-25-E, N.M.P.M.			8. FARM OR LEASE NAME Allirish
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3586.1 GR - 3600' RKB	9. WELL NO. 1
			10. FIELD AND POOL, OR WILDCAT Undesignated
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-20-S, R-25-E, N.M.P.M.
			12. COUNTY OR PARISH Eddy
			13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-6-74, TD 9750', PBTD 7254', perforate Wolfcamp lime 7020'-7030' with 2 shots per foot, total 20 holes. Acidized perfs with 1000 gals. 15% MCA. Commenced treating @ 4000 PSI w/inj. rate of 1/4 bbls. per min. After 3 bbls. acid pumped into formation, treating pressure broke to 1900 PSI @ inj. rate of 4 bbls. per min., ISDP 1150 PSI, 5 min. SIP 1150 PSI, 30 min. SIP vacuum. Total load 54 bbls. Recovered all load. Flowed on 24/64" ch. w/FTP 1200 PSI @ rate of 3,800,000 CFGPD w/spray of water.

RECEIVED

SEP 16 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 9-12-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

SEP 16 1974

H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side