NO OF COMIES RECEIVED			1	
MOITUBISTRIQ				
SANTA FE	i	Ī		
FILE		1		
U.S.G.S.			Ī	
LAND OFFICE				
THANSPORTER	OIL	1		
	GAS	1		
OPERATOR				
DROBATION OFFICE				

Agent (Title)

(Date)

March 4, 1975

į	SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			
į	FILE	4	AND	Effective 1-1-65		
	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GASRECEIVED		
	LAND OFFICE			MIDEIAED		
İ	THANSPORTER OIL / GAS /			MAD		
	OPERATOR	-		MAR 5 1975		
	PROPATION OFFICE	-				
1.	Operator		**************************************	O. C. C. ARTESIA, OFFICE		
	Read & Stevens, Inc.			o rice		
	P. O. Box 2126, Roswe	11 New Merico 89201				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well X	Change in Transporter of:				
	Recompletion	Oil Dry Go	as			
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name			,		
	and address of previous owner	E-5019 5-28-75	<u></u>			
	DESCRIPTION OF WELL AND	I FASE Comotory- W	olfcamp Gas			
11.	Lease Name	Well No. Pool Name, including F	ormation Kind of Leas	e Legse No.		
	Allirish	(Suggested) 1 Cemetery Wol		NM-669		
	Location					
	Unit Letter P ; 669	O Feet From The South Lin	ne and 990 Feet From	The East		
	Line of Section 30 To	waship 20-South Range 2	5-East , NMPM, Eddy	County		
74	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
ıı.	Name of Authorized Transporter of Ot.	or Condensate X	Address (Give address to which appro	oved copy of this form is to be sent)		
	Navajo Crude Oil Purch		N. Freeman Ave., Arte	esia, N.M. 88210		
	Name of Authorized Transporter of Ca	singhad Gas or Dry Gas X	Address (Give address to which appro			
	Natural Gas Pipeline	Company of America	P. O. Box 238, Midland	i, Texas 79701		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen 🧠 💮		
	give location of tanks.	P 30 20-S 25-E	No yes I	Est. 3-20 - 75		
	If this production is commingled wi	ith that from any other lease or pool,				
	Designate Type of Completi	on = (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	Date Spudded		9750' RKB	7254' RKB		
	7-20-74 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3586.1 GR-3600' RKB	Wolfcamp lime	7000'	6959'		
	Perforations	MOLLOGIA ELINO		Depth Casing Shoe		
	7000'-7006' & 7 <u>020'-7</u>	030'		7270'		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17 1/2"	13 3/8"	252' RKB	500 sxcirculated		
	12 1/4"	8 5/8"	3184' RKB	1200 sxcirculated		
	7 5/8"	5 1/2"	7270' RKB	150 sx.		
		2 7/8	6959			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Cate First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water-Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Witter - Date.			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	2,600	24 hrs.	16.15	56.7°		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Flow thru choke	2107 PSI	Pkr.	18/64"		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
			MAY 1 2 197	⁷ 5		
	I hereby cartify that the rules and	regulations of the Oil Conservation	APPROVED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT II				
						Jahn La Childerson Ja
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
	well, this form must be accomp	anied by a tabulation of the deviation				
(Signature)			II	wience with Bill F 111.		

well, this form must be accompanied by a tabliation of the development taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.