

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0305188	
6. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP. RESER. ☐ Other <u>Plug & Abandon</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
7. NAME OF OPERATOR Hanagan Petroleum Corporation		7. UNIT AGREEMENT NAME _____	
8. ADDRESS OF OPERATOR P. O. Box 1737 Roswell, New Mexico ARRESTED		8. FARM OR LEASE NAME Pecos River	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 660' FNL & 1980' FEL At top prod. interval reported below At total depth Same		9. WELL NO. 2	
10. FIELD AND POOL, OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 4-19S-27E	
12. PERMIT NO. ARTESIA, NEW MEXICO		12. COUNTY OR PARISH Eddy	
13. STATE N.M.		13. STATE N.M.	
15. DATE SPEUDED 8-28-74	16. DATE T.D. REACHED 11-6-74	17. DATE COMPL. (Ready to prod.) P & A 12-10-74	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3385 GR
19. ELEV. CASINGHEAD 668'	20. TOTAL DEPTH, MD & TVD 668'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY	24. ROTARY TOOLS	25. CABLE TOOLS	26. WAS DIRECTIONAL SURVEY MADE No
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None			28. WAS WELL CORED No
29. TYPE ELECTRIC AND OTHER LOGS RUN No logs run			
30. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
No casing		0-40'	15 1/2"
		40'-473'	10"
		473'-668'	8"
CEMENTING RECORD			
Hole filled w/ 8 yds. ready mix cement			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) P & A			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS 2 copies of sample log, 5 copies Form 9-331			
36. I hereby certify that the foregoing and attached information is complete and correct as compared with all available records			
SIGNED <u>Donald E. Harrington</u>		TITLE Agent	
DATE 12-10-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

DEC 11 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All record cards should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Cons of local State or Federal office for specific instructions.)

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	DEP.
				Yates Seven Rivers	252 355	