	<u></u>		ERVATI N EMISSO		24	112.2/38	
NO. OF COPIES RECEIVED				LVED	- 05	0 /3-6-0	
DISTRIBUTION	NEW	MEXICO OIL CONSE	ERVATION COMMISSIO	M, ,	Form C-101 Revised 1-1-6	5	
SANTA FE /					5A. Indicate	Type of Lease	
FILE	-	SEP - 9 1974			STATE FEE XX		
U.S.G.S.	1					.5. State Oil & Gas Lease No.	
LAND OFFICE		O. C. C.					
OPERATOR /			L). L ARTESIA	neelee	777777	THITTITI THE	
ABBUICATION	LEOD DEDUIT TO	DRILL, DEEPEN,	OR PLUG BACK	<u> </u>			
	1 FUR PERMIT TO	DRILL, DELI EN,	OK I LOO BACK		7. Unit Agree	ement Name	
la. Type of Work			-				
b. Type of Well		DEEPEN	PLUG	BACK L	8. Farm or L	ease Name	
OI- WELL WELL XX			SINGLE X	TIPLE ZONE	Osage	Boyd Comm.	
2. Name of Operator	OTHER		ZUNE L		9. Well No.		
Hondo Drilling Company /						1	
3. Address of Operator					10, Field and Pool, or Wildcat		
P.O. Box 116, Midland, Texas 79701					Wildcat Boyd'		
4. Location of Well UNIT LETTER		1000	FEET FROM THE NOT	thLINE			
UNIT CETTE	×						
AND 660 FEET FROM	THE West LI	NE OF SEC. 15	TWP. 195 RGE. 2	5E NMPM	777777	<i>millitiiti</i>	
					12. County Eddy		
			<i>11111111111</i>		· · · · · · · · · · · · · · · · · · ·	HHHH	
		<i>11111111111</i>	19. Proposed Depth	19A. Formation		20. Rotary or C.T.	
			9500	Morrow	•	Rotary	
		d & Status Plug. Bond	21B. Drilling Contractor	17011011	22 Approx	c. Date Work will start	
21. Elevations (Show whether DF,			Hondo Drill	ing Co	9-10		
54619	St	tatewide	Hougo Di III	riig co.) – 1 – 1	
23.		PROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP	
173	13-3/8	48	500		00	Cue	
- 1 2	8-5/8	24	1300	4	00	* 1	
77			17 . 30	7	350		
18	5-1/2	9400 17420	0 CO A			•	
		1/4 20	4300				
						4	

APPROVAL VALID

	FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPRES 12-10-74
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA OF TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
Signed D. h. Hampi Tile agent	Date 7-7-//
(This space for State Use) APPROVED BY OF AND GAS INSPECTOR	SEP 1 0 1974
conditions of approval, IF any:	Notify N.M.O.C.C. in sufficient

Cement must be circulated to surface behind 13/15 + 8 18 casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 % casing

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Well No. Operator feet from the Dedicated Acreage: YORROW 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ______ Copin. X Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Date ered Professional Engineer and or Land Surveyor N.M. OSHGE et al 542

2000

1320 1650

1000