

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-132
Revised 5-10-81

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

RECEIVED BY

FEB 18 1986

O. C. D.

ARTESIA OFFICE

5A. Indicate Type of Lease

STATE ☐

FEED ☒

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name

Osage Boyd Com

9. Well No.

1

10. Field and Pool, or Wildcat

Boyd Morrow

12. County

Eddy

2. Name of Operator

Nearburg Producing Company, formerly Chama Petroleum Company

3. Address of Operator

P.O. Box 31045, Dallas, Texas 75231 ✓

4. Location of Well

UNIT LETTER

E

LOCATED

1980

FEET FROM THE

North

LINE

AND 660

FEET FROM THE

West

LINE OF SEC.

15

TWP.

19S

RGE.

25E

NMPM

11. Name and Address of Purchaser(s)

Pacific Atlantic Marketing Inc., P.O. Box 1188, Houston, Texas 77001

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT

☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111

☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☒ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS

☐ All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Mark K. Nearburg

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Vice President

FOR DIVISION USE ONLY

☐ Approved

☐ Disapproved

The information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

OIL CONSERVATION DIVISION

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12. County

Eddy

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Nearburg Producing Company, formerly Chama Petroleum Company

3. Address of Operator

P.O. Box 31405, Dallas, Texas 75231 ✓

4. Location of Well

UNIT LETTER

E

LOCATED

1980

FEET FROM THE

North

LINE

AND 660

FEET FROM THE

West

LINE OF SEC. 15

TWP. 19S

RGE. 25E

NMPM

11. Name and Address of Purchaser(s)

Pacific Atlantic Marketing Inc., P.O. Box 1188, Houston, Texas 77001

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 102 (c)(1)(c)

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

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