	·							cl	
Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240			inerals and Na		-	1.	ECCIVEL.	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		San	ta Fe, New M	ox 2088 Iexico 8750	04-2088	AU	G 2 6 1991		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.	HEQU	EST FO	R ALLOWA	BLE AND . L AND NA	AUTHOR	IZATION	D. C. D. ESIA, OFFICE		
Operator NEARBURG PRODUCING C	Well API No. 30-015-21355								
Address P. O. Box 823085, Da Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator			Transporter of: Dry Gas Condensate	Change	er (Please exp in Tran	sporter	• effective		
If change of operator give name and address of previous operator	Citityread			Septem	<u>ber 1, 1</u>	991.		<u> </u>	
II. DESCRIPTION OF WELL			hat blogs to stud	(F				······	
Osage Boyd Com		1	W. Boyd				of Lease Federal or Fee	Lease No.	
Unit LetterE	: 1,98	<u>0 </u>	Feet From The <u>N</u>	orth Lin	and660	F	feet From The	WestLine	
Section 15 Townsh	ip 195	٩	Cange 25E	<u>, N</u>	<u>мрм,</u>	Edd	у	County	
III. DESIGNATION OF TRAI									
Name of Authorized Transporter of Oil Texaco Trading & Tra	nsport	or Condensa		P. 0.	Box 3109	, Midla	d copy of this form Ind, Texas	79702	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Nearburg Producing Company				Address (Giw	e address to wi	hich approved	d copy of this form as TX 78	is to be sent) 352-3085	
If well produces oil or liquids,	ell produces oil or liquids, Unit Sec. Twp. Ree				P.O. Box 823085, Dallas, TX 78352-3085 Is gas actually connected? When ?				
give location of tanks. If this production is commingled with that	E form any other	15	195 25E	ye	<u>s</u>		3/11/86		
IV. COMPLETION DATA					······				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations				J <u></u>			Depth Casing Sh	oe	
	· · · · · · · · · · · · · · · · · · ·		ASING AND			D			
HOLE SIZE CASING & TUBI			NG SIZE	DEPTH SET			SACKS CEMENT		
								·····	
V. TEST DATA AND REQUE		•						·	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	i volume of i	load oil and must	be equal to or o Producing Met				ll 24 hours.)	
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Ter		······································						
				Bbls. Condensi			Gravity of Conde	nsale	
Festing Method (pilol, back pr.)	Tubing Press	ure (Shut-in)		Casing Pressur	e (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and it is true and complete to the best of my k	tions of the Oi hat the informs	l Conservati tion given a	00	_			ATION DIV EP - 3 199		
middled In	mak.	ins			• •	-		ŧ	
Signature Mildred Simpkins		tion A		By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS					
Printed Name 08/07/91		Tit 739-17	le 78	Title_			DISTRICT I		
Date		Telepho	as No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.