District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address.	2 OGRID Number
Nearburg Producing Company P.O. Box 823085 Dallas, TX 75382-3085	15742
	3 API Number 30-015-21355

RECEIVED
NOV 14 1996
OCD

4 Property Code	5 Property Name	6 Well No.
8411	Osage Boyd Com	#1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	19S	25E		1,980	North	660	West	Eddy

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

9 Proposed Pool 1	10 Proposed Pool 2
Dagger Draw; Upper Penn, North	

11 Work Type Code	12 Well Type Code	13 Cable/Rotary	14 Lease Type Code	15 Ground Level Elevation
P	O	Workover	Fee	3,467' GR
16 Multiple	**17 Proposed Depth**	**18 Formation**	**19 Contractor**	**20 Spud Date**
N	9,256'/PBTD 8,711	Cisco/Canyon		

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	500'	------	Circ to surf
11"	8-5/8"	24#	1,300'	------	Circ to surf
7-7/8"	4-1/2"	11.6# & 10.5#	9,173' KB	475 sxs	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

* Currently producing from Atoka/Morrow w/ perforations at 8,866' - 9,110'. Depleted.

1) MIRU. Install BOPE.
2) Set CIBP at +/- 8,746', top of Atoka. Spot 35' cement on top of CIBP. New PBTD: 8,711'.
3) Perforate the Cisco/Canyon formation from 7,734' - 7,830' w/ 2 JSPF.
4) Stimulate Cisco/Canyon formation as necessary.
5) Install electric submersible pump (ESP) and produce well.
6) RDMO.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Clyde P. Rindlay

Printed name: Clyde P Rindlay

Title: Sr. Engineer

Date: 11-12-96

Phone: 505/397-4186

OIL CONSERVATION DIVISION	
Approved by:	ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR
Title:	
Approval Date: NOV 12 1996	Expiration Date:
Conditions of Approval : Attached ☐	

T/cement 7210