

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State Of New Mexico  
E / Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

DISTRICT II  
811 South 1st St, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. **30-015-21355**

5. Indicate Type of Lease  
STATE ☐ FEE ☒ X  
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐  
2. Name of Operator: **Nearburg Producing Company**  
3. Address of Operator: **3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705**  
7. Lease Name or Unit Agreement Name: **Osage Boyd 18 Com**  
8. Well No.: **1**  
9. Pool name or Wildcat: **Dagger Draw; Upper Penn, North**

4. Well Location  
Unit Letter **E** : **1,980'** Feet From The **North** Line and **660'** Feet From The **West** Line

10. Date Spudded: **12/03/84**  
11. Date T.D. Reached: **12/26/84**  
12. Date Compl. (Ready to Prod.): **07/18/97**  
13. Elevations (DF&RKB, RT, GR, ETC): **3,467' GR**  
14. Elev Casinghead: **3,467'**  
15. Total Depth: **9,256'**  
16. Plug Back T.D.: **8,711'**  
17. If Multiple Compl. How: **Many Zones?**  
18. Intervals: **Drilled By** Rotary Tools ☒ Cable Tools ☐  
19. Producing Interval(s), of this completion - Top, Bottom, Name: **7,734' - 7,830' Cisco/Canyon**  
20. Was Directional Survey Made: **No**  
21. Type Electric and Other Logs Run: **No**

23. CASING REPORT (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	500'	17-1/2"	circ. to surface	N/A
8-5/8"	24#	1,300'	11"	circ. to surface	N/A
4-1/2"	11.6# & 10.5#	9,173'	7-7/8"	475 sx cement	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	7,921'	

26. Perforation record (interval, size and number): **7,734'-7,830' - .40" hole size - 112 shots**  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: **7,734'-7,830'** AMOUNT AND KIND MATERIAL USED: **35,000 gals HCL acid**  
DEPTH INTERVAL: **8,746'** AMOUNT AND KIND MATERIAL USED: **CIBP w/ 35' cement (PBDT @ 8,711')**

28. PRODUCTION  
Date First Production: **06/06/97**  
Production Method (Flowing, gas lift, pumping - Size and type pump): **Pumping**  
Well Status (Prod or Shut-in): **Producing**  
Date of Test: **06/06/97** Hours Tested: **24** Choke Size: **N/A** Prod'n for Oil - Bbl.: **72** Gas - MCF: **398** Water - Bbl.: **385** Gas - Oil Ratio: **5528:1**  
Flow Tubing Press.: **N/A** Casing Pressure: **N/A** Calculated 24-Hour Rate: **72** Oil - Bbl.: **72** Gas - MCF: **398** Water - Bbl.: **385** Oil Gravity - API (Corr.): **42**  
29. Disposition of Gas (Sold, used for fuel, vented, etc.): **Sold**  
Test Witnessed BY: **Matt Lee**

30. List Attachments: **C-104, Deviation and Logs**  
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
Signature: *E. Scott Kimbrough* Printed Name: **E. Scott Kimbrough** Title: **Manager of Drilling and Production** Date: **07/31/97**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T Ojo Alamo	T Penn "B"
T.Salt	T. Strawn	T Kirtland-Fruitland	T Penn "C"
B. Salt	T. Atoka	T Pictured Cliffs	T Penn "D"
T. Yates	T. Miss	T Menefee	T Leadville
T. 7 Rivers	T. Devonian	T Point Lookout	T Madison
T. Queen	T. Silurian	T Mancos	T Elbert
T. Grayburg	T. Simpson	T Gallup	T McCracken
T. San Andres	T. McKee	Base Greenhorn	T Ignacio Otzle
T. Glorietta	T. Ellenburger	T Dakota	T Granite
T. Paddock	T. Gr. Wash	T Morrison	T.
T. Blinebry	T. Delaware Sand	T Todilto	T.
T. Drinkard	T. Bone Springs	T Entrada	T.
T. Abo	T. Bone Spring	T Wingate	T.
T. Wolfcamp	Sand	T Chinle	T.
T. Penn	T.	T Permian	T.
T. Cisco (Bough C)	T.	T Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

**LITHOLOGY RECORD (Attach additional sheet if necessary)**

From	To	Thickness In feet	Lithology

From	To	Thickness In Feet	Lithology