UISTRIBUTION NEW MEXICO OIL CONSERVATION COMMIT ION SASTAFE Form C-104 1 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FIF.E 1 Effective 1-1-65 AND 1.5.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS L' NO OFFICE OIL TRANSPORTER RECEIVED OPERATOR PROPATION OFFICE Operato DEC 26 1974 Gulf Oil Corporation ν O. C. C. Box 670, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well CASINGHEAD GAS MUST NOT BE Recompletion Oil Dry Gas FLARED AFTER 2-17-75 Change in Ownership Casinghead Gas Condensate UNITESS AN EXCEPTION TO lett 306 If change of ownership give name and address of previous owner ____ IS OBTAINED II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease G-5 PM State, Federal or Fee Federal Jones Federal (NCT-A) Undesignated: 2310 Feet From The South Line and 660 Unit Letter West Township 20-S Range 25-E , NMPM, Eddy II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701 7700/ Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X The Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas Vented - Waiting on Tank Battery Construction Is gas actually connected? If well produces oil or liquids, give location of tanks. 14 20-S 25-E No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 9-27-74 Elevations (DF, RKB, RT, GR, etc.) <u> 12-17-74</u> 1510' 1342' Name of Producing Formation Top Oil/Gas Pay Tubing Depth 751' 1221' Grayburg - San Andres Perforations Depth Casing Shoe 751' to 1192' 1392' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4" 9-5/8" 190' 150 sacks (TOC at 201) 8-1/2" 5-1/2" 1392' 550 sacks & 3 yards of ready Mix. (Circulated) 2-3/8" 1221' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 12-17-74 12-23-74 Pump Length of Test Tubing Pressure Casing Pressure Choke Size 24 hours Water - Bhie. Actual Prod. During Test Oil-Bble Gas - MCF 202 barrels 38 164 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Area Production Manager

December 24, 1974

OIL CONSERVATION COMMISSION

Lease No.

0554950A

County

DEC 27 1974 APPROVED

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.