SA TAFE  FIE  G.S.	REQUES	CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C=104 Supersedes Old C=104 and C=116 Effective 1=1=65
TRANSPORTER OIL   GAS   CPERATOR   6		4	RECEIVED
FRORATION OFFICE	4		JAN 2 0 1975
Obe: Year			JAN & U 13/3
Gulf Oil Corporation Address			D. C. C.
Box 670, Hobbs, New Reason(s) for filing (Check proper box,	Mexico 88240	Other (Please explain)	ARTES AT THE
New Well Recompletion	Change in Transporter of: Oil Dry	Gris 📙	sed for fuel on lease
Change in Ownership		ndensate []	
f change of ownership give name and address of previous owner	P-5171 3-10-	76 . duy-San andres	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	G Formation   Kind of Le	ease Lease No.
Jones Federal (NCT-A		S1- S	eral or Fee Federal 0554950A
Unit Letter L ; 23	10 Feet From The South	Line and 660 Feet Fro	om The West
Line of Section 14 Tov	vnship 20⊷S Range	OF TO NMPM	/ Lea County
Line of Section 14 Tov	Tomp Zu=S	25-E , NMPM,	Sea County
DESIGNATION OF TRANSPORT			proved copy of this form is to be sent)
The Permian Corporation		Box 1183, Houston,	Texas 77001
Name of Authorized Transporter of Cas		Address (Give address to which ap	proved copy of this form is to be sent)
Used on lease for fue.  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
this production is commingled wit	th that from any other lease or po-	ol, give commingling order number:	
Designate Type of Completion	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Florentes (DE BKD BT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	14dine of Producing Pointation	ion one oda Par	Jubing Bopin
Perforations			Depth Casing Shoe
		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
FEST DATA AND REQUEST FO	OP ALLOWARIE (Tare mine)	e after recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
CAC WELL	<u></u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate

Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

11.

III.

١V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Barbios (Signotrubo)	
(Signature)	
Area Engineer	
(Title)	

January 17, 1975 (Date)

OIL CONSERVATION COMMISSION JAN 2 3 1975

APPROVED

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.