1.	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE MEWBOURNE OIL	ORIZATION TO TR	AND ATION TO TRANSPORT OF AND NATURAL GA O. C. D. ARTESIA. OFFICE				Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS			
	P. O. BOX 7698, TYLER, TEXAS 75711 Recoon(s) for f:ling (Check proper box) New We!! Change in Transporter of:									
	Recompletion Oil Dry Gas X Change in Ownership Casinghead Gas Condensate									
1	If change of ownership give name and address of previous owner			<u></u>						
II.	ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.									
	Federal "C" Com	1	Cemetary		ow)	State, Federa	Feder	al MM	I-06348	
	Unit Letter H : 198	e and 660 Feet From The East County								
l	Line of Section 7 Tow	nahip 20S	Roi 16	25E	, NMP	М,	Hudy ,		County	
n. [DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GARD Natura GARD Natura GARD Natura GARD Natura GARD Natura GARD Natura GARD			4001 Pembrook, Odessa, Texas 79761						
ł	Name of Authorized Transporter of Casinghead Gas or Dry GasXX						oed copy of this for querque, l			
}		as Company of New Mexico Well produces all or liquids.			Is gas actually connected? When			,		
l	give location of tanks. H 17 20S: 25E If this production is commingled with that from any other lease or pool,				Yes 6/12/75					
V.	I this production is commingled with COMPLETION DATA		oil Well Gas Well	New Well	Workovet		Plug Back Sam	e Res'v.	Diff. Res'v.	
1	Designate Type of Completion	n – (X)	X	ļ			P.B.T.D.		,	
	Date Spudded	Date Compl. F	leady to Prod. 24/74	Total De	9540 '	1	P.B.1.D.			
}	Elevations (DF, RKB, RT, GR, etc.; 3536' KB, 3525' GR	Name of Produ	ucing Formation	Top Oil/Gas Pay 9373 '			Tubing Depth 9276 '			
ŀ	Perforations 9373' - 9447'				0010	Depth Casing Shoe				
-	9373 - 944	CEMENTING RECORD								
t	HOLE SIZE		CASING & TUBING SIZE		DEPTH SET 310'		SACKS CEMENT			
F	17-1/2"		13-3/8" 8-5/8"		1,250'		450 7-12-87			
-	7-7/8"				9,54	5	00 x	LGT ISGG		
Ė		- 477 0314			e of total vol	ume of load oil o	and must be soual t	D OF 4X541	d top allow-	
•	TEST DATA AND REQUEST FO	ter secovery of total volume of load oil and must be equal to or exceed top allow- pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks		Producting Marines Is to 1							
	Length of Test	Tubing Pressy	2-6	Casing Pressure		Choke Size				
ŀ	tual Prod. During Test Oil-Bbis.			Water - Bbls.			Gas-MCF			
Ļ							-			
	GAS WELL	Length of Tes	•	Bbls. Con	denscie/MMC	F	Gravity of Conder	negre		
-	Action Pioce (197)					•	Choke Size		·	
	Testing Kiethod (pitot, back pr.)	Tubing Pressu	re(Shut-in)	Casing Pi	esswe (Shw	:-1a)	CASE SILE			
I. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION JUL 1 6 1987						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Original Signed By					
					TITLE Supervisor District II					
(4 1 140 1				TITLE						
Daylow Trompron					If this is a request for silowable for a newly drilled or despend					
Engineering Operations/Secretary				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow-						
July 9, 1987 (Date)					All sections of this form must be interested able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					