

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 9 1979

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
NA
7. Unit Agreement Name
Osage Comm.
8. Farm or Lease Name
Osage Comm.
9. Well No.
1
10. Field and Pool, or Wildcat Cemetery, North (Wolfcamp)
12. County
Eddy

1. Name of Operator
Waymen W. Buchanan
2. Address of Operator
c/o Petroleum Technical Services Company, 400 Bldg. of the Southwest, Midland, Texas 79701
3. Location of Well
UNIT LETTER J, 1980 FEET FROM THE East LINE AND 1830 FEET FROM THE South LINE, SECTION 18 TOWNSHIP 20-S RANGE 25-E

15. Elevation (Show whether DF, RT, CR, etc.)

3597' KDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Blew well down and loaded hole with treated 2% KCL water.
2. Set plug in "R" profile above Baker Lok-Set packer @9227'.
3. Installed blowout preventers, and pulled tubing.
4. Selectively perforated Wolfcamp from 7059' to 7122', with 23 - 0.375" jet shots.
5. Ran tubing and Baker Lok-Set packer with Model "R" profile, 1.78" ID and standard seating nipple. Set packer at 7015', in 10,000# tension.
6. Treated perforations with 3,000 gallons 15% HCL and 72,000 SCF Nitrogen. Flowed back and recovered all load water.
7. Flowed and cleaned-up well and ran four point CAOF test.
8. Shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Don E. Bennett TITLE Agent

7-26-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II

DATE AUG 16 1979

CONDITIONS OF APPROVAL, IF ANY: