

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-21451

Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name  
Osage

Well No.  
1

Pool name or Wildcat  
Dagger Draw Upper Penn, S.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator  
Pogo Producing Company

Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

Well Location  
Unit Letter J : 1830 Feet From The South Line and 1980 Feet From The East Line  
Section 18 Township 20 Range 25 NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3582' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Re-enter existing well bore and test the Cisco ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/11/00 Clean out existing wellbore.  
08/02/00 Perf Cisco 7646'-7680' & 7630'-7580' w/ 4 spf. Swab.  
08/03/00 Acdz w/ 2500 gals 15% acid. Swab test.  
08/22/00 Set CIBP @ 7410'.  
09/04/00 Install 5-1/2" rams in BOP. RIH w/ 142 jts 5-1/2" 15.50# LTC csg to 5770'. Latch onto 4-1/2" csg @ 5770' w/ 5-1/2" csg & tie back 4-1/2" csg w/ 5-1/2" csg to surface. Press test 5-1/2" csg to 1000# ok.  
09/07/00 Perf 5780' w/ 4 spf. Set cmt retainer @ 5720'. BJ cmt'd w/ 750 sks 35:65 POZ + .25% FL52 + .1% SMS followed by 200 sks CI "C" + .15% FL52 + .5% CD32 + .1% SMS.  
09/09/00 Drill cmt retainer @ 5720'. DO cmt. Test 5-1/2" csg to 1000# ok.  
09/12/00 Test 4-1/2" csg from 6404'-7410' to 2000# ok. Test 5-1/2" & 4-1/2" csg from surface to 6404' w/ 1000# ok. DO CIBP @ 7410'.  
09/13/00 Set CIBP's @ 7708' & 7640'. Perf 7600'-30' w/ 2 spf.  
09/16/00 Frac w/ 1159 bbls 16/30 Ottawa sd. Flow test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 01-16-01

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT H SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 19 2001