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NEW MEXICO OIL CONSERVATION COMMISSION
MAR 21 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company, Inc. ✓	8. Farm or Lease Name Aztec State
3. Address of Operator Suite 1000 Security National Bank Bldg., Roswell, New Mexico 88201	9. Well No. #1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat <u>Ind. Lease</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/11/75 Spudded well
1/17/75 Ran 771' 8 5/8" circulated 150 sx cement
3/4/75 Ran 3060' 7" casing - casing collapsed
3/7/75 Pulled 7" casing - recovered 2460' of 7" - 600' in bottom of hole
ran tools to bottom of hole
3/13/75 Cemented 600' of 7" pipe at bottom of hole - circulated
3/17/75 Bailed water - unable to run tools below 2600'

Base Salt	1875	Sand & water formation	2555-70
Yates	2072		
Queen	3024		

* run tubing + spot a 35 SK plug at + 2400-2500
" 35 SK " 1850-1950
" 35 SK " 720-820
" 15 SK surface plug w/ marker
Intervals between plugs filled w/ mud

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Med Yates TITLE Vice President DATE 3/20/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 21 1975

CONDITIONS OF APPROVAL, IF ANY: * as noted above Notify N.M.O.C.C. in sufficient time to witness Plugging