NO. OF COPIES RECEIVED	13	7				2. 1	16 2/1/56
DISTRIBUTION		NEV	MEXICO OIL CONSI	ERVATION COMMISSI	ON	Form C-101	15-21459
SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION					55
FILE	1			RECEI	VED	5A. Indicate	Type of Leane
U.S.G.S.	- '	_		1 2 2 2 .	• = =	STATE	FEE XX
OPERATOR	<del>                                     </del>	-		JAN 13	1975	5. State Oil	& Gas Lease No.
	1.4.1.	_				······	
APPLICAT	TION FO	P PERMIT TO	DOUL DEEDEN	OR PLUS BASKA	Li.		
1a. Type of Work	1101110	ACT EXMIT TO	DRILL, DEEPEN,	UR PLUS BASIA	1,7 = 1.	7. Unit Agre	
DRILL DRILL	ХX					7. Oill Agre	ement Name
b. Type of Well			DEEPEN	PLU	BACK	8. Farm or L	ease Name
OIL GAS WELL		О.:Н£Я		SINGLE XX M	ULTIPLE ZONE	Foster	
2. Name of "perator				2012	ZONE	9. Well No.	
Mark Production Company						1	
3. Address of Operator	a Domi	- D. (11)	m 1 m				1 . <del>5</del> 21. 51 41
			Tyler, Texas			Wildca	t/, 30 - 200 -
UNIT LE	ETTER	Lo	CATED 2130	FEET FROM THE Sout	hLINE		
AND 1980 FEET FR		East 1	21	200	0.4 =		
	TOM THE	imili	NE OF SEC. 21	TWP. 20S RGE.	24E NMPM	12, County	militiiii
	1111		<del>/////////////////////////////////////</del>		HHHH	Eddy	HHHH
			111111111	19. Proposed Depth	19A. Formation	,,,,,,,,,,	20. Hotary or C.T.
1. Plevations (Show whether				9500 <b>'</b>	Morrow		Rotary
	DF, K I, et			21B. Drilling Contractor			Date Work will start
3730 GL		\$10,000 Blanket Ca		actus Drilling	Co.	Marc	h 1, 1975
•		F	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE	E OF CASING			LICACKS OF		
17-1/2"		12-3/4"	50#	SETTING DEPTI			EST. TOP
11"		8-5/8"	32#	1250'	35		Circ
7-7/8"		4-1/2"	11.6#	9500'	37		Circ
	1		ŀ	ı	1		
1011 000 0		- Shaffer N	Model 39 - 3000	# Hydraulic B1	owout Pre	venters	(see
to you series H	yarıı						(566
10" 900 Series H attached plat sh	owing	choke manii	fold and equipm	ent.			
accached prac sn	owing	choke manii	fold and equipm	ent.			
Pit Volume Total	owing	choke manii	fold and equipm	ent.			
Pit Volume Total Flowline Sensor	izer	choke manii	fold and equipm	ent.			
Pit Volume Total	izer	choke manii	fold and equipm	ent.			
Pit Volume Total Flowline Sensor	izer	choke manii	fold and equipm	ent.		APPRO	OVAL VALID

300 - 1250' - Native Mud

1250 - 6500' - Water

6500 - 9500' - Mud up - 9.5# to 9.8# MW - Vis 34-40 - WL 20cc or less EXPIRES

DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGR TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF AN	AM: IF PROPOSAL	IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PR	ESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true a	nd complete to the	e best of my knowledge and belief.	
Signed farforce Butz	Title	Production Clerk	Date January 10, 1975
(This space for State Use)			
APPROVED BY Walkersett	TITLE_	SUPERVISOR, DISTRICT II	JAN 15 1975 T.O.C. C. The sufficient
CONDITIONS OF APPROVAL, IF ANY:	emont must l	Notify N.I	LO.C.C. in sufficient

surface behind/23/48/8

time to witness cementing

the