## DISTRIBUTION SANTA FE FILE

(Date)

## HEM MEXICO OIL CONSERVATION COM-310N REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND				URAL GAS		
	TRANSPORTER OIL	RECEIVED				
	OPERATOR GAS					
1.	PRORATION OFFICE Operator			MAY 6 1976		
	David Fasken,					
	608 First National Bank Bldg., Midland, Texas 79701  ARTESIA, OFFICE					
	Reason(s) for filing (Check proper bit		Other (Please exp	lain)		
	Recompletion	Change in Transporter of: OII Dry G	ias 🗔			
	Change In Ownership		ensate 🗍	·		
]	If change of ownership give name and address of previous owner					
II. j	DESCRIPTION OF WELL ANI					
	Seven Rivers Federal	Well No. Pool Name, Including 1 Cemetery, No.	mth (Walfaamn)	of Lease No. NM-25471		
	Location !!C!!	560 Feet From The North	1000	West		
	17		OF Foot	eet From The		
L	Line of Section 17 T	ownship 20-South Range	25-East , NMPM,	Eddy County		
III. ]	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.		ich appropriate constitution for the state of the state o		
 	Name of Authorized Transporter of Cti or Condensate Address (Give address to which approved copy of this form is to be sent)  Navajo Crude Oil Purchasing Co.  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Natural Gas Pipeline	Co. of America	Box 283, Houston			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 17 20-S 25-E	Is gas actually connected?	When 17 May 11, 1976		
		ith that from any other lease or pool,	give commingling order num	ber:		
\\	COMPLETION DATA  Designate Type of Complete	Oil Well Gas Well	1 1	repen   Plug Back   Same Res'v.   Diff. Res'v.		
}	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	7-24-75	9-13-75	9700'	7415'		
	Elevations (DF, RKB, RT, GR, etc., 3533 K.B.	Name of Producing Formation Wolfcamp	Top Oll/Gas Pay 7237	Tubing Depth 69991		
	Perforations 7240'-7282' with 22 j	ets		Depth Casing Shoe 7472		
ŀ	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-	17-1/2"	13-3/8" 8-5/8"	305'	250 sx Lite + 100 sc 'C		
-	12-1/4'' 7-7/8''	4-1/2"	1397' 7472'	400 sx Lite + 200 sx "C		
-	4-1/2"	2-3/8"	6999	400 sx Class "C"		
L V. 7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of	load oil and must be equal to or exceed top allow-		
-	OII. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
_						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
<u>'</u> -	GAS WELL					
_	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate		
	1336	One (1) Hour	Dry Gas	Dry Gas		
	Testing Method (pitot, back pr.)  Back Pressure	Tubing Pressure (Shut-in) 1646	Casing Pressure (Shut-in) Packer	Choke Size 3/16"		
'I. C	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
	handy and for the the sules and	annulations of the Oil Commonwation	APPROVED MA	2 5 1976		
С	Commission have been complied	regulations of the Oil Conservation with and that the information given a beat of my knowledge and belief.	BY W. a. Fressett			
	Tolet 98	otes St Angevene		TITLE SUPERINGOD DISTRICT H		
	′/	This form is to be filed in compliance with Ru Robert H. Angevine  If this is a request for allowable for a newly do				
_	(Sign	ature)	If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.  All sections of this form must be filled out completely for allow-			
	Agent	· · · · · · · · · · · · · · · · · · ·				
	<i>(Ti</i> May 4, 1976	ile)	able on new and recompl	eted wells.		
	, T, 13/C		it rill out only Section	na I, II, III, and VI for changes of owner,		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each cool in multiply