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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
DEC 1 1976
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6385	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Roger C. Hanks ✓		8. Farm or Lease Name Dee State Com
3. Address of Operator P. O. Box 3148, Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19S</u> RANGE <u>24E</u> NMPM.		10. Field and Pool, or Wildcat North Dagger Draw- Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3601.2 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-12-76 RU Completion Unit. Operations delayed due to snow storm.

11-15-76 Drl out DV tool @ 8148'.

11-16-76 Ran csg scraper & bit to 9240', circ, displace hole w/3% KCl wtr. CO hole, prepare to run correlation log.

11-19-76 Perf @ 9126-32, 9136-48 (4 shots per ft).
 Flowing @ rate of 4.4 mmcfpd (natural), 420# TP, 5/8" choke.

11-23-76 Flowing @ rate of 6.6 mmcfpd, 660# TP, 5/8" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner-Operator DATE November 23, 1976

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE DEC 2 1976

CONDITIONS OF APPROVAL, IF ANY: