

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The  
East Line Section 32 Township 19S Range 25E

5. Lease Designation and Serial No.

NM-18959

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

DAGGER DRAW

1

9. API Well No.

30 015 21966

10. Field and Pool, Exploratory Area

DAGGER DRAW STRAWN GAS

11. County or Parish, State

Eddy

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER: request TA status

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/24/94 - 8/31/94

- MIRU wireline unit. TIH w/ 5 1/2 CIBP AND SET AT 7593'
- Dump 35' cement on top of plug.
- Pressure test CIBP and Casing to 500# for 30 Minutes - Held OK (G. Hunt with BLM on location)
- Request Temporarily Abandon status through 8-31-95 (Original chart attached, copy of chart on back)

Justification: The subject well is uneconomical for Texaco to return to production at this time. Texaco is currently trying to sell the Dagger Draw #1. If the sale cannot be accomplished within the approved time period (set by the BLM), the well will be PA'd.

\*\*second 3160-5 submittal; (first 3160-5 submitted 9/12/94)\*\*

RECEIVED

MAY 17 1995

OIL CON. DIV.

DIST. 2

TA APPROVED FOR 2 MONTH PERIOD  
ENDING 7/12/95

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 4/10/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER

DATE 5/15/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

