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Oil production

State of New Mexico

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Ocean	Energy R	esources, I	nc. / Lease	Eddy "D" Fed	leral Comm	Well No. 1
Location Un	it F	Sec. 20	Twp 18S	Rge 31E	County Edd	ay
Ot Mell	Name of Reservoir	<del></del>	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl Atoka			Gas	Flow	TBG	
Lower Compl Morrow			Gas	Flow	TBG	
Both zones shut-	in at (hour, date)	:09/10	FLOW TES	T NO. 1 3:45am	II	
Well opened at (	hour, date):	09/11	/2000 08	3:45am	Upper Completion XXX	Lower Completion
Indicate by (X)	the zone produc	ing	(0.37	IE.		4.5.11
Pressure at begin	ning of test		723-	156	15#	15#
Stabilized? (Yes	s or No)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(C)	Yes	Yes
Both zones shut-in at (hour, date): 09/10/200  Well opened at (hour, date): 09/11/200  Indicate by (X) the zone producing.  Pressure at beginning of test.  Stabilized? (Yes or No).  Maximum pressure during test.  Minimum pressure during test.  Pressure at conclusion of test.  Pressure change during test (Maximum minus Minimum)			27 DECEI	VED 3	15#	15#
Maximum pressure during test			00D - AI	RTESIA A	11#	11#
Minimum pressu	ire during test	••••••	/75	. V	11#	11#
Pressure at concl	lusion of test	•••••		)5.64 81.		4#
Pressure change	during test (Max	imum minus Minin	າແກາ)		4#	4#
_	•		,			
		or a decrease?			Decrease	Decrease
Was pressure ch	ange an increase	or a decrease?	*****************		Decrease 24 hours	Decrease
Was pressure ch Well closed at (I Oil Production	ange an increase	or a decrease?	09:00am Gas Production	Total Time On Production	24 hours	Decrease
Well closed at (I Oil Production During Test:	ange an increase hour, date): 09 bbls; 0	or a decrease? 9/12/2000 ( Grav	09:00am  Gas Production  During Test	Total Time On Production		Decrease
Was pressure ch Well closed at (I Oil Production During Test:	ange an increase hour, date): 09 bbls; 0	or a decrease?	09:00am Gas Production During Test produce	Total Time On Production	24 hours	
Was pressure ch Well closed at (I Oil Production During Test:	ange an increase nour, date): 09 bbls; 0 bka & Morr	or a decrease? 9/12/2000 ( Grav	09:00am  Gas Production  During Test	Total Time On Production	24 hours	Decrease  Lower Completion
Was pressure ch Well closed at (I Oil Production During Test:  Remarks Ato Well opened at (I	ange an increase hour, date): 09 bbls; 0 bka & Morr (hour, date):	or a decrease?  9/12/2000 (  Grav  row will not	09:00am Gas Production During Test produce FLOW TES	Total Time On Production	24 hours 0.0 <sub>MCF</sub> ; GOR	Lower Completion
Was pressure ch Well closed at (I Oil Production During Test: Remarks Ato Well opened at (I Indicate by (X)	ange an increase hour, date): 09 bbls; 0 bka & Morr (hour, date):	or a decrease?  9/12/2000  Grav  cow will not	09:00am Gas Production During Test produce FLOW TES	Total Time On Production	24 hours  0.0 MCF; GOR  Upper Completion	Lower Completion
Was pressure ch Well closed at (I Oil Production During Test: RemarksAto Well opened at (I Indicate by (X) Pressure at begin	ange an increase hour, date): 09 bbls; (oka & Morr (hour, date):	or a decrease?  9/12/2000 ( Grav	09:00am Gas Production During Test produce FLOW TES	Production	24 hours  0.0 MCF; GOR  Upper Completion	Lower Completion
Was pressure ch Well closed at (I Oil Production During Test: Remarks Atc Well opened at (I Indicate by (X Pressure at begin Stabilized? (Yes	ange an increase hour, date): 09 bbls; 0 cka & Morr (hour, date): () the zone producing of test	or a decrease?  9/12/2000 ( Grav	09:00am Gas Production During Test produce FLOW TES	ProductionST NO. 2	24 hours  0.0 MCF; GOR  Upper Completion	Lower Completion
Was pressure ch Well closed at (I Oil Production During Test: Remarks Atc Well opened at (I Indicate by (X Pressure at begin Stabilized? (Yes Maximum pressure	ange an increase hour, date): 09 bbls; (oka & Morr (hour, date): () the zone producing of test	or a decrease?  9/12/2000 ( Grav	09:00am Gas Production During Test produce FLOW TES	Production  ST NO. 2	24 hours  0.0 MCF; GOR  Upper Completion	Lower
Was pressure ch Well closed at (I Oil Production During Test: Remarks Atc Well opened at (I Indicate by (X Pressure at begin Stabilized? (Yes Maximum pressure	ange an increase hour, date): 09 bbls; (oka & Morr (hour, date): () the zone producing of test	or a decrease?  9/12/2000 ( Grav	09:00am Gas Production During Test produce FLOW TES	Production  ST NO. 2	24 hours  0.0 MCF; GOR  Upper Completion	Lower
Was pressure ch Well closed at (I Oil Production During Test: Remarks Ato Well opened at (I Indicate by (X Pressure at begin Stabilized? (Yes Maximum pressure) Minimum pressures	ange an increase hour, date): 09 0 bbls; (ocka & Morr (hour, date):	or a decrease?	O9:00am  Gas Production During Test  produce  FLOW TES	Total Time On Production  ST NO. 2	24 hours  0.0 MCF; GOR  Upper Completion	Lower
Well closed at (I Oil Production During Test:  Remarks At C Well opened at (Indicate by ( X Pressure at beging Stabilized? (Yest Maximum pressure at concidents)	ange an increase nour, date): 09 0 bbls; 00	or a decrease?	O9:00am  Gas Production During Test  produce  FLOW TES	Total Time On Production  ST NO. 2	24 hours  0.0 MCF; GOR  Upper Completion	Lower
Well closed at (I Oil Production During Test:  Remarks At C  Well opened at (Indicate by ( X Pressure at beging Stabilized? (Yest Maximum pressure at concideres are concideres on the concideres of the concidere	ange an increase hour, date): 09	or a decrease?	Gas Production During Test produce FLOW TES	Total Time On Production	24 hours  0.0 MCF; GOR  Upper Completion	Lower

Gas Production