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State of New Mexico Energy, Minerals and Natural Resources Department

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Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

OIL CONSERVATION DIVISION

JUN 1 3 1991

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-22383 YATES PETROLEUM CORPORATION Address 105 South 4th St., Artesia, NM 88210 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Dry Gas \Box EFFECTIVE DATE June 14, 1991 Recompletion Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No Kind of Lease Lease Name 2 North Dagger Draw Upper Penn (State,) to fee / State CO Com LG 1525 Location Unit Letter G : 1850 Feet From The North line and 1980 East Feet From The ___ Section 36 Township 198 Range 24E Eddv , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate lame of Authorized Transporter of Oil XX or Condensate Amoco Pipeline Co. - Oil Tender Department PO Box 702068, Tulsa, OK 74170-2068 Name of Authorized Transporter of Casinghead Gas KX] or Dry Gas [___] Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210 Yates Petroleum Corporation Unit Sec. When? 10-8-89 Twp. Rge. 19s 24E If well produces oil or liquids, is gas actually connected? Yes vive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Oil Well Gas Well Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - litts **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 1 8 1991 is true and complete to the best of my knowledge and belief. Date Approved __ Keanila Doubleta ORIGINAL SIGNED BY Juanita Goodlett - Production Supervisor MIKE WILLIAMS SUPERVISOR, DISTRICT IT Printed Nume (505) 748-1471 6-12-91 Telephone No. Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.