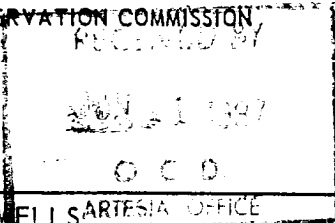


NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	✓	
FILE	✓	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	✓	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E 7644

7. Unit Agreement Name

8. Farm or Lease Name  
Exxon "B" State Com

9. Well No.  
1

10. Field and Pool, or Wildcat  
Millman, South (Morrow)

12. County  
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
TXO Production Corp. ✓

3. Address of Operator  
900 Wilco Bldg., Midland, Texas 79701

4. Location of Well  
UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 19S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MI & RU PU. Kill well. Release pkr. ND wellhead. NU BOP. TOH w/tbg & pkr.
- RU wireline. Set CIBP @ 10,550'. Load hole w/10# brine. Test csg. Perf w/3 1/8" gamma gun w/2 SPF @ 9895-98', 9918', 9919', 9926', 9932-34' (full lubricator while perforating). Total of 20 holes. RD wireline.
- TIH w/tbg & pkr. (Test tbg to 5000# while TIH). Set pkr @ ± 9800'. Swb tbg dn & test well.
- If needed, acidize w/1500 gals 15% NEFE w/additives + 40 BSs. Swb back load & test.
- Return well to production.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tim Fawcett TITLE Production Engineer DATE 5/4/87

Original Signed By  
Les A. Clements

APPROVED BY Supervisor District 11 TITLE \_\_\_\_\_ DATE JUN 19 1987

CONDITIONS OF APPROVAL, IF ANY: