

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

JAN 19 1979

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FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

Operator **Flag-Redfern Oil Company** **O. C. C.**
ARTESIA, OFFICE

Address **P.O. Box 23 Midland, TX 79702**

Reason(s) for filing (check proper box) New Well Recompletion Change in Ownership Change in Transporter of: Oil Gas Casinghead Gas Dry Gas Condensate Other (Please explain) **To add condensate purchaser.**

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lakewood State Com.	Well No. 1	Pool Name, including Formation Angell Ranch (Morrow)	Kind of Lease State, Federal or Free State State	Lease No. LG-2857
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West				
Line of Section 25 Township 19-S Range 27-E , NMF, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Pasin, Inc.	P.O. Box 2297 Midland, TX 79702			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	P.O. Box 1492 El Paso, TX			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 25	Twp. 19-S	Rge. 27-E
	Is gas actually connected?		When	
	yes		10-13-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		XX						
Date Spudded 5-18-78	Date Compl. Ready to Prod. 10-13-78		Total Depth 11,150			P.B.T.D. 11,091		
Elevations (DF, RKB, RT, GR, etc.) 3462' GL	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,791			Tubing Depth 11,150		
Perforations 10,791-99; 10,891-94; 10,902-07; 10,942-48.						Depth Casing Shoe 11,150		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John H. Joadig
 (Signature)

Petroleum Engineer

(Title)

January 18, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 19 1979**
 BY **W. A. Gussitt**
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.