

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company Attn: T G Tullos, m/c 17.166 P O Box 4891 Houston, TX 77210		OGRID Number 000778
		Reason for Filing Code RC
API Number 30 - 0 15-22601	Pool Name Shugart - Morrow	Pool Code 85300
Property Code 620	Property Name Greenwood Pre-Grayburg Unit Federal -C- Com	Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	27	18	31		1980	South	660	West	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lee Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
138648	Amoco Pipeline Co.-ITD 502 North West Avenue Levelland, TX 79336	439810	0	
005097	Conoco Inc. 10 Desta Drive, Suite 100 Midland, TX 79704	439830	E	

IV. Produced Water

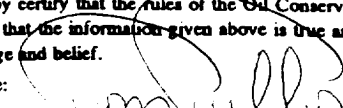
<sup>23</sup> POD 439850	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 12/6/78	<sup>26</sup> Ready Date	<sup>27</sup> TD 11,950	<sup>28</sup> FBTD	<sup>29</sup> Perforations 11594-11775
<sup>30</sup> Hole Size 17 1/2	<sup>31</sup> Casing & Tubing Size 13 3/8	<sup>32</sup> Depth Set 724	<sup>33</sup> Sacks Cement 800 sx C	
12 1/4	9 5/8	4644	1600 sx lite; 200 sx C	
8 3/4	5 1/2	11950	1600 sx lite; 700 sx H	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date 01/27/97	<sup>36</sup> Test Date 01/27/97	<sup>37</sup> Test Length 24 hrs	<sup>38</sup> Tbg. Pressure 1150	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size 7.5/64	<sup>41</sup> Oil 6	<sup>42</sup> Water 0	<sup>43</sup> Gas 588	<sup>44</sup> AOF	<sup>45</sup> Test Method flowing

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Tom G. Tullos		Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Title: Sr. Business Analyst		Title: DISTRICT II SUPERVISOR	
Date: 01/29/97		Approval Date: FEB 14 1997	
Phone: (281) 366-7337			
<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date