Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

. . . .

Form C-104 Revised 1-1-89 See Instructions at Bottom of P JUN 2-2 1992

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 O. C. D.

	ист ш			
1000	tio Braz	os Rd., Az	ac, NM	87410

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator BABER WELL SERVICING COMPANY > 300152262400 Address P.O. BOX 1772 Reason(s) for Filing (Check proper box) Other (Please explain) New Well is Transporter of Dry Cas Recompletion Caringhead GaiXXXXXXXXXX Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Federal Lease Name Lease No. LONG BOX TRES HOMBRES ATOKA (GAS) NM-30062 Location 1980' Н Feet From The . Line and . Feet From The **EDDY** 30 20S 24E Township **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Amborized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) M Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Ges [ENRON TRANSWESTERN PIPELINE COMPANY P.O. BOX 1188 HOUSTON, TX 77251 If well produces oil or liquids, Linit Sec Twp. is gas actually connected? When ? rive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Ges Well Diff Res'y Oil Well New Well | Workover | Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and is be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF. Water - Rhis Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Longth of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-ia) Choke Size Testing Mathod (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY By_ Signature SHERRY WADE PRODUCTION CLERK

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505

Date 6/18/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

MIKE WILLIAMS

SUPERVISOR, DISTRICT IS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

392.5516 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.