

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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MAR 19 1980

O. C. D.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-6520

SUNDRY NOTICES AND REPORTS ON OIL AND GAS RESERVOIRS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Parkway West
2. Name of Operator The Petroleum Corporation	8. Farm or Lease Name Parkway West Unit
3. Address of Operator 1440 Midland National Bank Tower, Midland, TX 79701	9. Well No. 6
4. Location of Well UNIT LETTER <u>O</u> 1980 FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> N.M.P.M.	10. Field and Pool or Unit Name Unit Parkway West (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3329.7 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforating & acid treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-3-80, perforated well at the following intervals: 11298-11305 w 8 shots; 11308-11311 w 4 shots; & 11316-11320 w 5 shots.

On 3-7-80, acidized Morrow perforations, 11298-11476 (25 holes), with 3000 gallons of 7.5% MS acid. Now flowing well down gas line to clean up and stabilize, in order to run a four point test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. K. Gletman TITLE District Engineer DATE 3-12-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 24 1980

CONDITIONS OF APPROVAL, IF ANY:

