N.M.O.C.D. COPY UN ED STATES

SUBMIT IN DUPLI 5+

Form approved. Budget Bureau No. 42-R355.5.

TPAGE	DESIGNATION	AND	SERIAL.	No

1 T				F THE		reriof	?	struc	tions o	n 5. LEA	se des		ON AND SERIAL NO.
WELL CO	MPI FTION	I OR	RECO	MPLETI	ON R	EPORT	AN	D LO	G *				TEE OR TRIBE NAME
1a. TYPE OF WEL									_		· .		
In THE OF WELL	5171	ELL L	WELL Y	DB	ر لبا ۲۰	Other	THE PARTY TO)	- 7. UNI	T AGRE	EMENT	NAME
b. TYPE OF COM			DI Do C	DIFF.		ore		10			one	<u> </u>	
WELL X	OVER DE	EP-	PLUG BACK	LESV	R	0				S. FAR	M OR L	EASE	NAME
2. NAME OF OPERAT	OR						1	1 1 481)	•	WU		
Hi	llin Produ	ction	Compa	ınv 🗸		70.	レト	Ι.	MF	9. WE	LL NO.		
										#	4		
P. 4. LOCATION OF WEI	0 Box 152) Ode	รรล ไ	'exas	79760	JU.S. 6	المال	MEW M	EXICO	10. FI		POOL	, OR WILDCAT
4. LOCATION OF WE	LL (Report locat	ion clear	ly and in	eccordance	with R	CEP RICH	şih.	10)		_ w	inche	ste	r-Morrow
At surface				-	•	Aug.				11. si	C., T., R		R BLOCK AND SURVEY
8: At top prod. int	CO LOT &	2000	FEL								AREA		
At top prou. Int	ervan reported b	erow			JUL	1 8 1980				U:	nit (), S	ec. 34
At total depth										T	-19-5	3, R	–28 – E
				14. PER	MIT NO.	C. D.	DATE	ISSUED			UNTY O	R	13. STATE
				Per	lerte	x, deted	11/	26/79			nun ddv		New MexicO
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DAT	·			ELEV	ATIONS (I	F, RKB	, RT, GR, E		19. E	LEV. CASINGHEAD
2-15-80	4-23-80)	5-	-16-80				3298.0			· .]		
20. TOTAL DEPTH, MD			T.D., MD &		IF MULT	TIPLE COMPL.,		23. INT		ROTAL	Y TOOL	8	CABLE TOOLS
11,220		11	1,185		HOW MA	NY* 2	٠-	DRII	LED BY	i	X	Ì	
24. PRODUCING INTER	VAL(S), OF THIS			BOTTOM,	NAME (M	D AND TVD)*		1		<u> </u>		25.	WAS DIRECTIONAL
				, ,	•	ŕ		į				1 .	SURVEY MADE
Morrow 11,	006-11,026	5					٠.				4		Yes
Neutron Po	ND OTHER LOGS TO W/Gr-Ca	RUN aliper	, Dual	Induc	tion	Laterolo	g						NO
28.			CAS	NG RECO	RD (Repo	ort all strings	set is	n well)					
CASINO SIZE	WEIGHT, LB	/FT.	DEPTH SE	T (MD)	ног	E SIZE		CEN	1ENTIN	G RECORD			AMOUNT PULLED
13 3/8	61#		358 '		17	1/2				4% Ge1			·
8 5/8	24 & 2	28	2,982		11"		25	0, C1	С,	4% Gel	, 2%	CC	· · · · · · · · · · · · · · · · · · ·
5 1/2	20 & 3	17	11,220)'	7 7	/8"	75	0 sx,	Тур	е Н, 3	/4 of		<u> </u>
										and 5#			
29.		LINER	RECORD			-		30.		TUBING			
SIZE	TOP (MD)	вотто	M (MD)	SACKS CE	MENT*	SCREEN (MI)	SIZE		DEPTH 1	ET (MD)	PACKER SET (MD)
		·						2 3/8	<u>- </u>	10,9	561		10,956'
										20,7	-		
31. PERFORATION REC	CORD (Interval,	ize and	number)		<u>'</u>	82.	AC	ID, SHOT	, FRAC	TURE, C	EMENT	SQUE	EZE, ETC.
						DEPTH INT							ATERIAL USED
11 006 11	026					11,006							WIA, acid mi
11,006-11,	026					11,000		-,0-0					nd inhibitors
00 1 1	E FOH							<u> :</u>					
80 hole	s of .50"					ļ 			<u> </u>				
33.*					PROD	UCTION			<u> </u>				
DATE FIRST PRODUCT	ION PROI	DUCTION	METHOD (flowing. aa		mping—size c	ind ti	upe of nur	np)	· · · · · · · · · · · · · · · · · · ·	WELL S	TATUR	(Producing or
	.								•,	4	shut-	in)	roducing
6-10-80	HOURS TESTED	Flow.	ing	PROD'N	FOR	OIL—BBL.		GAS-M	CF.	507 A 171 TO	R-BBL.		GAS-OIL BATIO
	١.			TEST I				I					um vin maiv
5-3-80 FLOW. TUBING PRESS.	CASING PRESSU		3/4"	077 - 7		GAS-1	CP	2,20		BBL.			AVITY-API (CORR.)
		24	-HOUR RAT	E OILB	er.	JAS-I	LUF.	ı	WAILI	. — вв.	. '	ATD GR	ATILITATI (CURE.)
275 34. DISPOSITION OF G	Packer		mted eta	l		<u> </u>				1 ====			,
OZ. DIRECRITION OF G	AD (DUIG, 1650)	juci, ve	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							TEST	WITNESS	ED BY	

36. I hereby ceptify that the foregoing and attached information is complete and correct as determined from all available records

Flared - 35. LIST OF ATTACHMENTS

TITLE Production Secretary

___ DATE ___ July 8, 1980

John Boxell

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

11 there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

It this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional attachment of such interval.

item 33: Submit a separate completion report on this form for each interval to be separately produced. "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

1 1

37

ON ATTACHED PAGE San Andres Clorieta Square Glorieta Square Glorieta Strawn Atcha Horrow 10,332 10,338 Barnett 11,190	PORMATION	TESTED, CUSHION U	BED, TIME TOOL OF	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES RMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	so. GROLO	OBOLOGIC MAKARAS	
ATTACHED PAGE ATTACHED PAGE ACTION PAGE San Andres Clorieta 5410 Wolfcamp Claco-Canyon Strawn 10,060 Morrow 10,332 Morrow 10,398 Barnett 11,190					EMWN		TRUE VERT. DEPTH
ATTACHED PAGE San Andres Glorieta Wolfcamp Cisco-Canyon Strawn Atoka Morrow Barnett							
ATTACHED PAGE Glorieta Wolfcamp Cisco-Canyon Strawn Atoka Morrow Barnett					San Andres	2430	
Wolfcamp Cisco-Canyon Strawn Atoka Morrow Barnett			i		Clorieta	5410	
		ALIACHED PAL	ž.		Wolfcamp	8980	
					Cisco-Canyon	9810	
					Strawn	10,060	
					Atoka	10,332	
·					Morrow	10,898	
					Barnett	11,190	
	-						