

ANTARCTIC	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-783
7. Unit Agreement Name
8. Name of Lease Tract Greasewood BD State
9. Well No. 8
10. Field and Loc. or Wellcat Penasco Draw SA Yeso (Assoc)

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RECEIVED
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER
Name of Operator Yates Petroleum Corporation
Address of Operator 207 South 4th Street-Artesia, NM 88210
Location of Well O. C. D. ARTESIA, OFFICE

3. LETTER E LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM
4. West LINE OF SEC. 5 TWP. 19S RGE. 25E

5. Date Spudded 4-25-80	16. Date T.D. Reached 5-3-80	17. Date Compl. (Ready to Prod.) 6-10-80	18. Elevations (DL, RMB, RT, GR, etc.) 3603' GR	19. Elev. Casings Eddy
20. Total Depth 2980'	21. Plug Back T.D. 2961'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-2980'	24. Rotary Tools Cable Tools
25. Producing Interval(s), of this completion - Top, Bottom, Name 2513-2656' Yeso				26. Was Directional Survey Made No
27. Type Electric and Other Logs Run Gamma Ray Neutron				28. Was Well Cased No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	360'	14-3/4"	360 sacks	
7"	20#	949'	9 1/2"	1000 sacks	
4 1/2"	9.5#	2961'	6 1/4"	350 sacks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2493'	

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2635-2656' w/10 .50" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2513-2524' w/10 .50" holes		2635-2656'	1000g 15% Acid. SF w/35280g
			trtd wtr. 75000# sd.
		2513-2524'	1000g 15% acid. SF w/20000g
			trtd wtr and 52500# sand

3. PRODUCTION							
Date First Production 6-10-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-1-80	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period	Oil - Bbl. 12	Gas - MCF 21	Water - Bbl. 2	Gas - Oil Ratio 1750/1
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 21	Water - Bbl. 2	Gr Gravity - API (Cent.) 39.0	
4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By J. M. Morgan	

5. List of Attachments		
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Christine Imhusa</i>	TITLE Geol. Secty	DATE 7-9-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 560'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 1880'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360'	360'	Surface & sand				
360	948	588	Sand & anhy				
948	2163	1215	Anhy				
2163	2890	727	Lime				

INCLINATION REPORT

OPERATOR Yates Pet. Corp. ADDRESS 207 S 4th St., Artesia, N.M. 88210
 LEASE NAME Greasewood BD State WELL NO. 8 FIELD _____
 LOCATION Section 5, T-19S, R-25E, Eddy County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
360	1	6.3000	6.3000
948	1	10.2900	16.5900
1310	1	6.3350	22.9250
2980	1	29.2250	52.1500

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

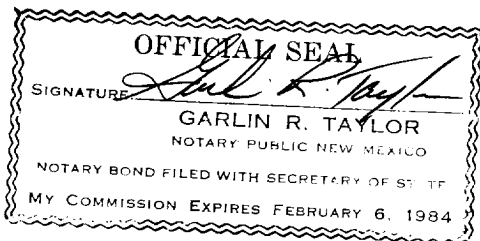
Rhonda Ford
 TITLE Rhonda Ford, Office Mngr.

AFFIDAVIT:

Before me, the undersigned authority, appeared Rhonda Ford
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Rhonda Ford
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 8th day of May, 19 80



Notary Public in and for the County
 of Lea, State of New Mexico