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MINERAL COMMISSION  
BUREAU OF LAND MANAGEMENT  
WASHINGTON, DC 20510

AUG 16 9 45 AM '93

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP - 1 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-029392 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Greenwood Pre-Gray Fed-E

8. Well Name and No. UNIT 1

9. API Well No.

30-015-23388

10. Field and Pool, or Exploratory Area

Shugart Atoka, North

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Amoco Production Company Rm. 16,184

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (713-584-7213)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FWL X 1980' FWL - Unit-C-

Sec. 26, T-18-S, R-31-E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other to Undesignated

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUSU X POH W/TBGX PKR
2. RIH W/ CIBP X SET AT APPROX 11,040' X CAP W/ 35' CMT
3. PERFORATE THE DELAWARE INTERVAL 5120'-5150' W/ CSG GUN AT 4 JSPF
4. RIH W/TBG X PKRX SET PKR AT APPROX 4900'
5. ACD W/ 2000 GALS 2 1/2% HCL W/ 10#/1000 GAL L58, 10 GAL/1000 GAL U42, 2 GAL/1000 GALS F75N, 1 GAL/1000 GALS W54, AND 2% KCL X DROP 120 PERF BALLS X FLUSH W/TBG VOLUME OF 2% KCL WATER
6. SWAB BACK X FRAC DOWN TBG X 15 BPM
7. SWAB/FLOW TO TEST

14. I hereby certify that the foregoing is true and correct

Signed H. J. Berlin

Title STF. BUS. ANALYST

Date 8-11-93

This space for Federal or State office use

(ORIG. SCD.) JOE G. LADA

Title Regional Supervisor

Date AUG 20 1993

Approved by  
Conditions of approval, if any:

clsf