STATE OF NEW MEXICO			Form C-10 Revised 1	4 0-1-78	
AND MINEHALS DEPARTMENT	OIL CONSERVAT	TION DIVISION	REC Dur	•	
O IS I MODULETON	SANTA FE, NEW	MEXICO 87501	ĺ		
V			SEP 23 1983		
HD OFFICE	REQUEST FOR AND	ALLOWABLE	O. C. D.	1	
ANSPORTER GAS	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL	GAS ARTESIA, OTTION	*	
ORATION DEFICE					
Anadarko Production	Company				
P. O. Drawer 130, Ar	tesia, New Mexico 88210				
ason(s) for filing (Check proper box	Change in Transporter of:	Other (Please exp Change Tr.	angnorter: Effective	10-1-83	
ow Well Occumpletion	Oil X Dry Gas	Note: Fo	rmer Transporter: The	Permian Corp.	
hange in Ownership	Casinghead Gas Condens	ate Ey # 2-	495 —		
thange of ownership give name					
d address of previous owner	• 6166			Lease No.	
CSCRIPTION OF WELL AND	men teach to the t	I I I	nd of Lease bylef figlefolibyl Fee	Fee	
Bradshaw	l Wildcat Canyon(Eddy Und. 4-A) [7]	77777777		
Ocation Unit Letter P : 660	Feet From The South Line	and <u>660</u>	Feet From The East		
Unit Letter	anship 195 Range	25E , NMPM,	Eddy	County	
Line of Section		-			
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to t	which approved copy of this form is	to be sent)	
I M Patroleum Corpo	ration	2000 N. Tower Plan	za of the Americas, Da	1185,1X /JZUI	
lane of Authorized Transporter of Co	asingtead Gas or Dry Gas				
f well produces oil or liquids,	Uria Sec. Twp. Rge.	Is gas actually connected	y When		
i una of tarks.	P 4 198 251		umber:		
this production is commingled w	with that from any other lease or pool,	New Well Workover	Deepen Plug Back Same F	les'v. Dill. Res'v.	
Designate Type of Complet	ion -(X) Gas Well	New Hell			
Designate Type of the	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	~ *	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Name of Producing Formation		Depth Casing Sho			
rectorutions					
		D CEMENTING RECORD	SACKS C	EMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE			
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be t	after recovery of total volum	se of load oil and must be equal to	or exceed top allow-	
H WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow.			
nite First New Oil Run To Tanks	Date of 1991		Choke Size		
ength of Teet	Tubing Pressure	Casing Pressure			
Acqual Pred. During Test	Oil-Bale.	Water - Bble.	Gas-MCF		
Count Free, During 100.					
			Gravity of Conden	sate	
AS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCI			
. eating brethod (pitos, back pr.)	Tubing Presewe (Shut-in)	Cooling Pressure (Ehat-	Chake Size		
. setting Eletinos (prios, outcomp.)		OIL CI	ONSERVATION DIVISION		
ERTIFICATE OF COMPLIA	ANCE	OIL C	SEP 2 6 1983	19	
	nd regulations of the Oil Conservation	APPROVED			
hereby certify that the rules and regulations of the information given vision have been complied with and that the information given love its true and complete to the best of my knowledge and belief.		Original Signed By Leslie A. Clements			
Tove its the site of the site		1 TITLE	Supervisor District II		
<i></i>	01 10.	This form is to	te filed in compliance with s	drilled or despense	
ery Ef werkle		This form is to be filed in complete. If this is a request for allowable for a newly drilled or despense. Well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with AULE 111.			
/ '	Area Supervisor	All eections o	(this form must be three out -	,	
The state of the s	(Title)	able on new and re	at binprotes	through of owner	
Se	eptember 26, 1983	wall name or number	Sections 1, 11, 111, and VI for er, or transporter, or other such- ns C-104 must be filed for as	ch pool in multipl	
•		constitutivella.			