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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1493
7. Unit Agreement Name
8. Farm or Lease Name Parkway "C" State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Und. Turkey Track (Atoka)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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AUG 05 1981
O. C. D.
ARTESIA, OFFICE

1. OIL WELL GAS WELL OTHER- _____

2. Name of Operator
Southland Royalty Company ✓

3. Address of Operator
1100 Wall Towers West, Midland, TX 79701

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 19-S RANGE 29-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3339.1' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input type="checkbox"/>	OTHER <u>Set 8 5/8" Intermediate Csg</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drl 11" hole to 2750'. CCM to run csg. Ran 67 jts. 8 5/8" 24#, S-80 & K-55 ST & C csg (2773'). Set @ 2750'. Cmt w/700 sxs light wt cmt & 300 sxs Cl "C" w 2% CC. PD @ 3:30 PM 7-23-81. Circ. 140 sxs. WOC 18 hr. Install BOP. After 24 hr test csg & BOP to 1000 psi for 30 min. Held okay. Drl ahead w/7 7/8" bib. List of csg as follows:

Top 2193' 8 5/8" 24# S-80 ST& C csg.
 Bottom 557' 8 5/8" 24# K-55 ST& C csq.
 Total 2750'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Sko TITLE Engineer Tech. DATE 8-3-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 06 1981

CONDITIONS OF APPROVAL, IF ANY: