

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO

30-015-23838

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

State 648

7. Lease Name or Unit Agreement Name:

North Millman Unit

7. Well No.

3

8. Pool name or Wildcat

Millman Strawn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter K : 1650 feet from the South line and 1980 feet from the West line

Section 8 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3536' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Workover <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/12/02 - Speared 4-1/2" casing. TOOH with 23 joints 4-1/2" casing.  
11/13/02 - Finished TOOH with 4-1/2" casing. Bottom joint of casing is 17' long, collapsed and split. Changed BOP. TIH with 7-5/8" cutter, 4 joints 7-5/8" wash pipe, 4 collars and 30 joints tubing.  
11/14/02 - Washed over 4-1/2" casing to 2774'. Cut casing. TOH - had parted joint and 2 more joints casing and 5' piece of casing.  
11/15-17/02 - TIH with packer.  
11/18/02 - TIH with overshot, jars, collars and tubing. Worked overshot over 3-2/8" fish. TIH with fishing tools. Worked overshot over 2-3/8" fish. Pulled 20,000# over and came off fish.  
11/19/02 - TIH with fishing tools. Latched on 2-3/8" tubing. Jarred on tubing. Did not get any movement. TIH with free point tools. Stretch shows tubing stuck at 7300' +/- TOOH with fishing tools.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 10, 2002

Type or print name Tina L. Huerta

Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUN  
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE

DATE DEC 16 2002

Conditions of approval, if any:

YATES PETROLEUM CORPORATION  
North Millman Unit #3  
Section 8-T19S-R28E

**SUNDRY NOTICE CONTINUED:**

11/20/02 – TIH with shoe, wash pipe and collars. Washed over tubing. TIH with tubing cutter, wash pipe and collars. Washed over 5 joints tubing. Did not cut tubing. Moved cutter up 1 joint. Got stuck. Can not go up or down.

11/21/02 – TOOH with tools. Left 2 joints wash pipe and cutter in hole. TIH with dress off mill and collars. Dressed off 5' of 2-3/8" tubing to 7247'. TIH with overshot. Latched onto tubing. TIH with sinkerbar. Tagged something at 7260'. Pushed down to 9654'. Stopped at bottom of packer. TIH with tubing chemical cutter. Cut tubing at 9630'. Cutter got stuck at 4048'. Pulled out of rope socket.

11/22-24/02 – TIH with overshot. Latched onto 2-3/8" fish. Tried to release packer. Started jarring on packer. Overshot came off.

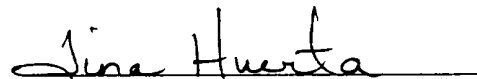
11/25/02 – Dressed off 4' of packer. TIH with overshot bumper sub, jars and collars.

11/26/02 – TIH and latched onto 3-3/8" fish. Jarred packer free. TOOH with model R packer and tail pipe. TIH with bit and scraper to 10,265'. Circulated hole with 2% KCL water. Pulled 50 stands.

11/27/02-12/1/02 – Finished TOOH with bit and scraper. TIH with packer and set at 9631'.

12/2/02 – Acidized with 2500 gals 15% ID iron coated acid and 86 ball sealers.

12/4/02 – Released packer. TIH with packer – reset.



Tina Huerta  
Regulatory Compliance Supervisor  
December 10, 2002