

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources

CISF

Form C-103
 Revised March 25, 1999

District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO
 30-015-23838

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 State 648

7. Lease Name or Unit Agreement Name:
 North Millman Unit

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

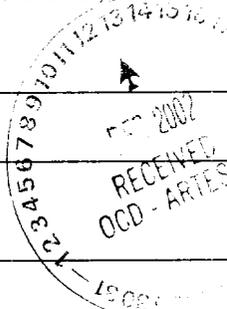
2. Name of Operator
 Yates Petroleum Corporation

3. Address of Operator
 105 S. 4th Street Artesia, NM 88210

7. Well No.
 3

8. Pool name or Wildcat
 Millman Strawn

4. Well Location
 Unit Letter K : 1650 feet from the South line and 1980 feet from the West line
 Section 8 Township 19S Range 28E NMPM Eddy County



10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3536' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Workover <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/12/02 - Speared 4-1/2" casing. TOOH with 23 joints 4-1/2" casing.
 11/13/02 - Finished TOOH with 4-1/2" casing. Bottom joint of casing is 17' long, collapsed and split. Changed BOP. TIH with 7-5/8" cutter, 4 joints 7-5/8" wash pipe, 4 collars and 30 joints tubing.
 11/14/02 - Washed over 4-1/2" casing to 2774'. Cut casing. TOH - had parted joint and 2 more joints casing and 5' piece of casing.
 11/15-17/02 - TIH with packer.
 11/18/02 - TIH with overshot, jars, collars and tubing. Worked overshot over 3-2/8" fish. TIH with fishing tools. Worked overshot over 2-3/8" fish. Pulled 20,000# over and came off fish.
 11/19/02 - TIH with fishing tools. Latched on 2-3/8" tubing. Jarred on tubing. Did not get any movement. TIH with free point tools. Stretch shows tubing stuck at 7300' +/- TOOH with fishing tools.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 10, 2002

Type or print name Tina L. Huerta Telephone No. 505-748-1471

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUN
 DISTRICT II SUPERVISOR

DATE DEC 16 2002

Conditions of approval, if any:

YATES PETROLEUM CORPORATION
North Millman Unit #3
Section 8-T19S-R28E

SUNDRY NOTICE CONTINUED:

11/20/02 – TIH with shoe, wash pipe and collars. Washed over tubing. TIH with tubing cutter, wash pipe and collars. Washed over 5 joints tubing. Did not cut tubing. Moved cutter up 1 joint. Got stuck. Can not go up or down.

11/21/02 – TOOH with tools. Left 2 joints wash pipe and cutter in hole. TIH with dress off mill and collars. Dressed off 5' of 2-3/8" tubing to 7247'. TIH with overshot. Latched onto tubing. TIH with sinkerbar. Tagged something at 7260'. Pushed down to 9654'. Stopped at bottom of packer. TIH with tubing chemical cutter. Cut tubing at 9630'. Cutter got stuck at 4048'. Pulled out of rope socket.

11/22-24/02 – TIH with overshot. Latched onto 2-3/8" fish. Tried to release packer. Started jarring on packer. Overshot came off.

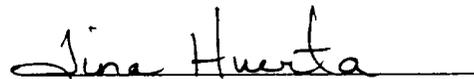
11/25/02 – Dressed off 4' of packer. TIH with overshot bumper sub, jars and collars.

11/26/02 – TIH and latched onto 3-3/8" fish. Jarred packer free. TOOH with model R packer and tail pipe. TIH with bit and scraper to 10,265'. Circulated hole with 2% KCL water. Pulled 50 stands.

11/27/02-12/1/02 – Finished TOOH with bit and scraper. TIH with packer and set at 9631'.

12/2/02 – Acidized with 2500 gals 15% ID iron coated acid and 86 ball sealers.

12/4/02 – Released packer. TIH with packer – reset.



Tina Huerta
Regulatory Compliance Supervisor
December 10, 2002