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Form C-105
Revised 10-1-70

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Flynn Oilfield Service

Address of Operator

Box 158, Loco Hills, NM 88255

Location of Well

Section E Twp. 1650 North Range 340
Line of Rec. 17 Twp. 19 RGL. 28 NMPM

Date Spudded 7-15-81	16. Date T.D. Reached 12-13-81	17. Date Compl. (Ready to Prod.) 12-24-81	18. Elevations (DF, RKB, RT, GR, etc.) 3526	19. Elev. Casinghead
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Total Depth 1974	21. Plug Back T.D. 1972	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
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Producing Interval(s), of this completion - Top, Bottom, Name

1934' to 1946'

Type Electric and Other Logs Run

Gamma Ray/CCL

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 lb	402	10"	50 2 yds ready mix	
5 1/2"	14 lb	1974	8"	100	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1963	

Perforation Record (Interval, size and number)

Gamma Ray/CCL 2 SPF 1934-46
Bottom - 1974'
Top - 1000'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1934-46	1000 gals 28% acid

PRODUCTION

First Production 12-24-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod
Date of Test 12-24-81	Hours Tested 24	Choke Size None
Flow Tubing Press.	Casing Pressure 200#	Calculated 24-Hour Rate
Oil - Bbl. 24	Gas - MCF	Water - Bbl. 10
Oil Gravity - API (Corr.)		
Disposition of Gas (Sold, used for fuel, vented, etc.)		
Test Witnessed By		

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ruby Parker

TITLE **Agent**

DATE **2-9-82**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Hough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Caliche	745	800	55	Anhy & Red Rock
15	135	120	Red Sand	800	1060	260	Anhy
135	220	85	Red Bed & JSand	1060	1185	125	Anhy & lime
220	225	5	Red Bed	1185	1325	140	Lime
225	235	10	Sand - Little Water	1325	1340	15	Sandy Lime
235	270	35	Red & Anhy	1340	1490	150	Lime
270	310	40	Anhy	1490	1535	45	Red Sand
310	400	90	Red Bed & Anhy	1535	1565	30	Lime & Anhy
400	460	60	Gyp & Anhy	1565	1640	75	Lime
460	550	90	ANHy	1640	1650	10	Red Sand
550	585	35	Anhy & Blue Shale	1650	1680	30	Red Rock (Sandy)
585	640	55	Anhy, Blue Shale, Breaks	1680	1735	55	Lime
640	655	15	Anhy & Red Shale	1735	1775	40	Lime, Anhy, Red Rock
655	665	10	Sandy Shale	1775	1815	40	Broken Lime & Anhy
665	685	20	Anhy	1815	1974	159	Lime
685	745	60	Anhy, Red Rock, Blue Rock				