STATE OF NEW MEXICO Y AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
0111 M IN UT ION	OIL CONSERVA P. O. DO		
	SANTA FE, NEW	MEXICO 87501	
4.U.4.	· · · · · · · · · · · · · · · · · · ·		
IANSPORTER OIL /		ND	
-ERAT-OR		RECEMEDIND NATURAL GAS	5
Flynn And Denton Com	ipany V JU	N 1 7 1982	
Box 1345, Artesia, N	M 88210 (	D. C. D.	
uson(s) for filing (Check proper box	ART Change in Transporter of:	ESIA, OFFRiter (Please explain)	
completion	Cul Dry Co	E I	
inge in Ownership XK	Cesinghead Gas Conden	sate [_]	
thange of ownership give name address of previous owner	Flynn Oilfield Service	, Box 158, Loco Hills,	New Mexcio 88255
SCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of L	
Warren State	2Y Millman Graybu	irg State, Fe	deral or Fee STATE E-1051
E 16	50 Feel From The North Lin	e and 340 Feet Fi	rom The
Unit Letter;;	100 - 26		dy County
Line of Section 17 T	wnship 195 Range 20	, <u>NMPM</u> , <u></u>	
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)
Navajo Crude Oil Purc	hasing Company	North Freeman Avenu	e, Artesia, New Mexcio 88210
ame of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When
ve location of tanks.	E 17 195 28E	NO	• *
his production is commingled with OMPLETION DATA	th that from any other lease or pool,	New Well Workover Deeper	
Designate Type of Completion		1 1 1 1 1 1 1 1	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
IST DATA AND REQUEST F	OR ALLOWABLE (Test must be al	1 (ser recovery of social volume of load	t oil and must be equal to ar exceed sop allou-
L WELL	able for this de	pik or be for full 24 hours)   Producing Method (Flow, pump, su	
ate First New Oil Run To Tonzs			Q. M
angth of Test	Tubing Pressure	Casing Presewe	Choke Size
ctual Prod. During Test	011-Вые.	Water-Bbls.	Gas-MCF X BANA
	<u> </u>	<u> </u>	
AS WELL	1	Bbis. Condensate/MMCF	Gravity of Condensate
ciual Prod. Teet-MCF/D	Length of Test		
esting Method (pitol, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Fbat-1B)	Choze Size
ERTIFICATE OF COMPLIAN	CE		VATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 30 1982 19	
sister have been complied with	and that the information given best of my knowledge and belief.	BY	Aussel
		TITLE NUPERVI	ISOR. DISTRICT. I
O D L.		This form is to be filed in compliance with RULE 1104.	
- Kuby Parker (Signative)		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation.	
Agent		tests taken on the wall in accordance with HOCE TTT. All eactions of this form must be filled out completely for allow-	
(Tule) 6/16/82		able on new and recompleted wells,	
(Date)		Fill out only Serringe 1, h. h. st. or other such change of condition. well parts or number, or transporter, or other such change of condition. Separate 1 orms C-104 must be filts for each pool in multiply	
- <b>-</b>		Separate Lorma C-104 condition wells.	