

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
OCT 11 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E1051

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
Flynn and Denton Company
3. Address of Operator
P.O. Box 1345, Artesia, New Mexico 88210
4. Location of Well
UNIT LETTER E, 1650 FEET FROM THE North LINE AND 340 FEET FROM
THE West LINE, SECTION 17 TOWNSHIP 19 S. RANGE 28E. NMPM.
10. Field and Pool, or Wildcat
Millman-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)
3526' G.L.
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Decided Not to deepen well to 2050'.

5-10-83 Instead, with verbal approval, set CIBP at 1915' and perforated 1798-1838' with 47 shots. Set packer at 1744' and acidized with 1800 gallons of 15% NE-FE acid. Formation broke at 2600 psi with water on. Dropped 100 ball sealers and observed some ball action. Injection rate was 3 BPM at an average 2000 psi. Minimum pressure was 1800 psi with an ISIP of 1400 psi.

Came out of hole with tubing and packer. Swabbed casing and retrieved load. Observed no oil and very little water. Drilled out CIBP and cleaned out well to original I.D. of 1972'. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George A. Denton TITLE Partner DATE 10-10-83

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE OCT 13 1983

CONDITIONS OF APPROVAL, IF ANY: