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DISTRIBUTION	NEW MEXICO OIL CONS	SERVATION COMMISSION	Form C-104
SANTA FE		RALLOWABLE	Supersedes Old C-10s and C-11s
FILE V V		.ND PORT OIL .AND. NATURAL GA	_
U.S.G.S.	AUTHORIZATION TO TRANSI	FOR FOR FOR AND MATURAL GA	
LAND OFFICE			JAN 19 '88
TRANSPORTER GAS V			
OPERATOR V			O. C. D.
PRORATION OFFICE			ARTESIA: OFFICE
Morexco, Inc.	·		<u> </u>
Address Post Office Box 4	81, Artesia, New Mex	ico 88211-0481	
1		Other (Please explain)	
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Change of Or	perator
Recompletion	Oil Dry Gas	닏	
	Casinghead Gas Condensat		2 1 i - WW 99210
If change of ownership galaxid M.	Osbourn - Helen M.	Osbourn, 203 E. Mair	, Artesia, NM 86210
and address of previous owner			
DESCRIPTION OF WELL AND LE	ASE	Kind of Lease	State E-1051
Lease Name Warren State	Well No. Pool Name, Including Form 2Y Millman-	Grayburg State, Federal	or Fee State E-1051
		240	W
Location E 1650) N Feet From TheLine o	340 mdFeet From Ti	ne
Unit Letter	195	28 E	Eddy
Line of Section Towns	D	, NMPM,	
TRANSPORTE	ER OF OU. AND NATURAL GAS		in the section
Nome of Authorized Transporter of Oil Nava o Refining	or Condensate	Address (Give address to which approper N. Freeman, Artesi	a, NM 88210
Name of Authorized Transacter of Castro Phillips 66 Natu	ighead Gas or Dry Gas	Address Give address to which approv P.O. BOX 5050, Bar	tlesville, OK /4404
	Unit E Set 7 TP9S P. 28 E	Yes Whe	ebruary 6, 1987
If well produces oil or lighter			
stable production is commissied with	that from any other lease or pool, gi	ive commingling order number	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completion	i – (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 130.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, CE, etc.)	Name of Froducting . Committee	·	
Perforations			Depth Casing Shoe
		CONTINUE RECORD	
	TUBING, CASING, AND	DEPTH SET	A SACKS CEMENT .
HOLE SIZE	CASING & TUBING SIZE		Part ID-3
			1-22-88
			con op.
V. TEST DATA AND REMEST FO		of social volume of load oil	and must be equal to or exceed top allo
V. TEST DATA AND RELEST FO	R ALLOWABLE (Test must be a): able for this dep	oth or be for full 24 hours)	6 00 1
OIL WELL Date First New Oil Rus To Baks	Date of Test	Producing Method (Flow, pump, gas li	it, eic.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Took	Oil-Bhis.	Water-Bbis.	Gas - MCF
Actual Prod. Dulling			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF			
Testing Method (pitot,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		CH CONSERV	ATION COMMISSION
VI. CERTIFICATE OF CEPLIAN	CE .	1)	
	tologo of the Oil Conservation	MALKOAED	9 1988
I hereby certify that decades and regulations of the Oil Conservation Commission have been samplied with and that the information given above is true and complete to the best of my knowledge and belief.		Original	Signed By
		141110	As Inspector

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviational taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alloable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of own

Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

TITLE _

Bicky

· COMITALL

Agent

DWO (Signature)

(Title)

18,1988