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DEC 3 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator RALPH NIX ✓		8. Farm or Lease Name DEBBIE
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210		9. Well No. #1
4. Location of Well UNIT LETTER <u>I</u> <u>660'</u> FEET FROM THE <u>East</u> LINE AND <u>1980'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20S</u> RANGE <u>24E</u> NMPM.		10. Field and Pool, or Wildcat UND. CEMETERY MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3608' GL		12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST XXXXXXXXXX <input checked="" type="checkbox"/>	OTHER <u>Stimulation & Perforating</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/11/81 Test casing in well & well head to 1800 PSI. Spot 2 bbls. Halliburton 15% MCA acid across interval to be perforated 7754'-7766'. Run in hole, perforate 2 shots per ft. for 12' from 7754'-7766'. Trip in hole with 2 7/8" tubing & packer. Set packer @ 7690'. Spot acid to packer, close tool & raise rate & pressure. Formation broke @ 2800 PSI. Raise rate & pressure to 3 bbls. per min. @ 3200 PSI. ISIP 2400 PSI, 5 min - SIP - 6 min. zero. Max rate 3 bbls. per min. ave rate 2.5 bbls. per min., max pressure 3200 PSI, ave. pressure 3000 PSI, total acid 12 bbls. (500 gals.) total flush 48 bbls., total load 60 bbls., ran 40 balls over 25 perfs. Swabbed back load water & acid. Samples show to be 72% water, 22% BS, 6% oil.

11/16/81 Set packer at 7700'. Start down tubing w/1500 gals of Halliburton 15% Mode 20₂ acid & drop 20 ball sealer for diverting acid over perfs. Pumped acid & start treatment 5 bbls. per min. @ 3500 PSI. ISIP 2400 PSI - 5 min. 0. Total acid 36 bbls., flush 50 bbls., total load 86 bbls max. rate 8.5 BPM. Max. pressure 4800 PSI, ave. pressure 3966 PSI, ave. rate 6.6 BPM. Swab back load water.

(SEE PAGE 2 FOR BALANCE OF DESCRIPTION)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE _____ DATE 12-2-81

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE DEC 4 1981

CONDITIONS OF APPROVAL, IF ANY: