

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

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OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL <u>B-1</u>		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		MAY 27 1982	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		2. Name of Operator Ralph Nix		O. C. D. ARTESIA, OFFICE	
3. Address of Operator P. O. Box 617 Artesia, New Mexico				8. Farm or Lease Name Debbie	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM <u>South</u> LINE OF SEC. <u>11</u> TWP. <u>20S</u> RGE. <u>24E</u> NMPM				9. Well No. 1	
15. Date Spudded 9/12/81				10. Field and Pool, or Wildcat Wildcat Cisco Canyon	
16. Date T.D. Reached 10/22/81		17. Date Compl. (Ready to Prod.) 4/25/82		12. County Eddy	
18. Elevations (DF, RKB, RT, GR, etc.) 3608' GL		19. Elev. Casinghead		23. Intervals Drilled By Rotary Tools 0' - 9546'	
20. Total Depth 9546'		21. Plug Back T.D. 8042'		22. If Multiple Compl., How Many	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7754' - 7766' Cisco Canyon				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual Laterolog, Micro - SFL, Compensated Neutron, Formation Density				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13 3/8"	48#	415'	17 1/2"	425 sx	
8 5/8"	24#	1205'	11"	400 sx	
5 1/2"	17#	8042'	7 7/8"	800 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	7692'
31. Perforation Record (Interval, size and number) 2 shots per foot for total 25 shots 7754' - 7766'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
7754' - 7766'			500 gals 15% MCA		
7754' - 7766'			1500 gals 15% MOD-202		
33. PRODUCTION					
Date First Production 11/13/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 5/25/82	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period Oil - Bbl. 55	Gas - MCF 162	Water - Bbl. 647
Flow Tubing Press. 125#	Casing Pressure	Calculated 24-Hour Rate 55	Gas - MCF 162	Water - Bbl. 647	Oil Gravity - API (Corr.) 42.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented and used for heater treater					Test Witnessed By Gray Pumping
35. List of Attachments Dual Laterolog, Micro-SFL, Compensated neutron, formation density, Directional					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Survey					
SIGNED <u>Ralph Nix, Jr.</u>		TITLE <u>Ralph Nix, Jr.</u>		DATE <u>5/26/82</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8140	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8850	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	Morrow Classics 9120	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Miss. _____ 9510	T. Menefee _____	T. Madison _____
T. Queen _____	T. Devonian _____	T. Point Lookout _____	T. Elbert _____
White Horse 538	T. Silurian _____	T. Mancos _____	T. McCracken _____
T. Carysburg	T. Montoya _____	T. Gallup _____	T. Ignacio Qtzite _____
T. San Andres _____	T. Simpson _____	T. Base Greenhorn _____	T. Granite _____
T. Glorieta _____ 2126	T. McKee _____	T. Dakota _____	T. _____
T. Folsom	T. Ellenburger _____	T. Monison _____	T. _____
Yesso 2206	T. Gr. Wash _____	T. Todillo _____	T. _____
T. Elinebry _____	T. Granite _____	T. Entrada _____	T. _____
Bone Spring 3304	T. Delaware Sand _____	T. Wingate _____	T. _____
T. Binkard	T. Bone Springs _____	T. Chinle _____	T. _____
T. Abo _____ 4892	T. _____	T. Permian _____	T. _____
T. Wolfcamp _____ 5238	T. _____	T. Penn. "A" _____	T. _____
T. Penn. _____ 7652	T. _____		
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	538	538	White Horse Group				
538	2150	1612	Dolomite				
2150	2206	56	Sandstone				
2206	3304	1098	Dolomite				
3304	4892	1588	Lime & Shale				
4892	5238	346	Lime & Shale				
5238	7652	2414	Lime & Shale				
7652	8140	488	Lime, Dolomite, Shale				
8140	8850	710	Lime				
8850	9120	270	Lime & Shale				
9120	9510	390	Sand & Shale				
9510	9546	36	Chester Lime				