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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 875

3-NMOCC-Artesia

1-J.L. Conquest-Ft. Worth

1-File

Form C-103

Revised 10-1-78

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-8096

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT ARTESIAN OFFICE
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Threshold Development Company ✓	8. Farm or Lease Name Conoco "7" State
3. Address of Operator 777 Taylor Street, Suite II-A, Fort Worth, Texas 76102	9. Well No. 5
4. Location of Well UNIT LETTER <u>F</u> <u>2180</u> FEET FROM THE <u>north</u> LINE AND <u>1740</u> FEET FROM THE <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.	10. Field and Pool, or Wildcat E. Millman Queen-Grayburn
15. Elevation (Show whether DF, RT, GR, etc.) 3377.1' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completion ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU completion unit 2-17-82. Installed BOP.
- 2) RU CRC Wireline. Ran GR-CCL from 2000' to 2500' Perforated Penrose 2038-2050' w/2 JSPF, total 25 holes.
- 3) RIH w/tubing and packer. RU Howco. Spotted 1/2 bbl. across perforations. Set packer at 1971'. Acidized perfs. w/2000 gals. 15% NEA with ball sealers.
- 4) RU to swab. Recovered 12 bbls. total fluid.
- 5) SITP 100#. RU to swab. Swabbed tubing dry in 4 runs, recovered 4 bbls. total fluid with no oil.
- 6) SITP 500#. RU to swab. Swabbed tubing dry in 1 run, recovered 2 bbls. fluid, no oil.
- 7) Unset packer and reset packer at 1775'. Squeezed Penrose perfs. 2038-2050' w/200 sacks Class C w/2% CaCl.
- 8) Unset packer and POH w/same. RIH w/bit, DC's and tubing. Drilled out 150' cement. Tested casing, would not hold. POH w/bit and tubing.
- 9) RIH w/tubing and packer to 2060'. Spotted 2 bbls. acid across perfs. 2038-2050'. Set packer at 1775'. Squeezed perfs. w/300 sacks Class C w/2% CaCl.

Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. RedmanTITLE Engineer AssistantDATE March 23, 1982APPROVED BY W.A. GressettTITLE SUPERVISOR, DISTRICT IIDATE APR 1 1982

CONDITIONS OF APPROVAL, IF ANY: