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U.S. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
3-NMOCC - Artesia
1-J.L. Conquest-Fort Worth
1-File

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096

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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

DEC 28 1981

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Threshold Development Company /	8. Farm or Lease Name Conoco "7" State
3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Texas 79701-4558	9. Well No. 6
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1740</u> FEET FROM THE <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.	10. Field and Pool, or Wildcat E. Millman Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3374' GR, 3384' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 2549' TD. Reached TD at 11:30 a.m. 12-11-81. Logger's TD 2548'.
- 2) Schlumberger ran CNL-FDC and DLL-Micro-SFL logs.
- 3) Ran 63 jts. (2540.43') 4-1/2" OD 9.5# J55 8RD casing and set at 2548' KB. BJ Hughes cemented w/684 sacks Class C w/4% gel and 200 sacks Class C Neat. Circulated 30 sacks cement to pit. P.D. at 11:30 a.m. 12-12-81.
- 4) WOC 8 hrs. Tested 4-1/2" OD casing to 1000 psi for 30 minutes, held okay.
- 5) Released rotary tools. Rigged down and moved off location.
- 6) Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Dec. 22, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 29 1981

CONDITIONS OF APPROVAL, IF ANY: