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## L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3 NMOCC - Artesia  
1 J. L. Conquest-Fort Worth  
1 FileForm C-103  
Revised 10-1-78

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096
7. Unit Agreement Name --
8. Farm or Lease Name Conoco "7" State
9. Well No. 6
10. Field and Pool, or Wildcat E. Millman Queen Grayburg
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

FEB 3 1982

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Threshold Development Company
3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1740 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3374' GR; 3384' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Completion ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU pulling unit 12-21-82. Installed tubing head and BOP.
  - 2) RU CRC Wireline. Ran GR w/Casing Collar Locator 1800-2300'.
  - 3) RIH w/3-1/8" casing gun. Perforated Lower Grayburg 2214-2218', 2226-2238' w/2 JSPF, total 34 holes.
  - 4) RIH w/RBP, RTTS packer and 2-3/8" tubing. Set RBP at 2255'. Howco spotted 1 bbl. acid across perforations. Set packer at 2127'. Acidized w/2000 gals. 15% NEA acid using 50 ball sealers.
  - 5) Back flowed well. RU and swabbed tubing down to S.N. in 3 runs. Made 1 run per hour, recovered 31 bbls. total fluid, 100% acid water.
  - 6) RU to swab. Made 1 run per hour, recovered 13 bbls. total fluid, load water with skim of oil. Making some gas.
  - 7) RU to swab. SITP 30#. Made 1 run per hour, recovered 8 bbls. total fluid, 2% oil.
  - 8) SITP 30#. POH w/tubing and packer. RU CRC Wireline. Perforated Upper Grayburg 2165-2169', 2174-2186' w/2 JSPF, total 34 holes.
  - 9) Reset RBP at 2208'. Spotted 1 bbl. acid across perforations. Set packer at 2118'. Acidized w/2000 gals. 15% NEA acid using 68 ball sealers.
- Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Feb. 1, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 4 1982

CONDITIONS OF APPROVAL, IF ANY: