State of New Mexico Form C-103 C Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION WELL APL NO. DISTRICT P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-015-23921 Santa Fe, New Mexico 87 SCENTED 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE L MAY - 7 1992 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-8096 SUNDRY NOTICES AND REPORTS ON WELLS FOR A COFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Conoco "7" State Type of Well: OTHER X WELL & Well No. 2. Name of Operator Threshold Development Company 9. Pool name or Wildcat 3. Address of Operator E. Millman(Queen-Greyburg) 76102 777 Taylor St., Ste. II-D, Ft. Worth, Tx 4. Well Location 1740 660 North Feet From The Line Line and Feet From The Unit Letter Eddy 29E 19S **NMPM** County 7 Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3374 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CHANGE PLANS \mathbf{X} TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Previous operator, Mitchell Energy, filled C-103 in November 1991 to plug and abandon well. Threshold Development put this well back on production March of 1992. No additional work was performed.

Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

BUG VINSON

TYPE OR PRINT NAME

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

TITLE

DATE

5/5/82

THE President

TELEPHONE NO.817-870-1483

MAY ** 8 1992

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IP ANY:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980; Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

MAR 1 1 1992

DISTRICT III		Sa	nta Fe, New Mo	exico 8750	4-2088			O. C. D.			
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ		OR ALLOWAE					(mzia tibb	ics (
Operator Threshold Development Company /								API No.			
						30-015-23921					
Address Et Worth Club Tower	Dontho	NICO 11	2+0 D 7	77 max1.	or St	┎	+ ₩0.	eth The	76102		
Ft. Worth Club Tower, Reason(s) for Filing (Check proper box)	rentin	Juse 11	, see. b, i		er (Please		C. WOI	. CII, IA	70102		
New Well		Change in	Transporter of:		. (
Recompletion	Oil		Dry Gas								
Change in Operator XX			Condensate								
If change of operator give name Mitch and address of previous operator	ell Er	nergy C	orporation,	P.O.Bo	x 4000), Th	e Wood	llands,	TX 7738	7-4000	
II. DESCRIPTION OF WELL	AND LE			<u> </u>			1			No	
				Name, Including Formation st Millman (Queen-Greyburg)							
Location			<u> </u>								
Unit LetterC	:66	0	Feet From The	orth Lin	and	1740	Fee	et From The _	West	Line	
Section 7 Township	<u>, </u>	198	Range 29E	, NI	MPM,	Edd	у			County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AND NATU	RAL GAS							
Name of Authorized Transporter of Oil	XX	or Conder		Address (Giv	e address i	to which	approved	copy of this for	rm is to be sen	u)	
Conoco Inc.					10 Desta Drive East, Ste. 550, Midland, TX 797						
Name of Authorized Transporter of Casing	head Gas		or Dry Gas	Address (Giv	e address i	to which	approved	copy of this fo	rm is to be sen	u)	
If well produces oil or liquids, give location of tanks.	Unit C	Sec.	Twp. Rge. 19S 29E	Is gas actually connected? When NO				7			
If this production is commingled with that f	rom any ot	her lease or	<u> </u>								
IV. COMPLETION DATA					,						
Designate Type of Completion	· (X)	Oil Well	Gas Well	New Well	Workov	er	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pi. Ready to	Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations	1			L				Depth Casing	Shoe		
		TIBING	CASING AND	CEMENT	NG REC	ORD		<u> </u>			
HOLE SIZE				CEMENTING RECORD DEPTH SET				SACKS CEMENT			
TIOLE OILE	CASING & TUBING SIZE										
							···				
V. TEST DATA AND REQUES	TEOD	ATT OW	ADIE	<u> </u>				<u> </u>			
V. IESI DAIA AND REQUES OIL WELL (Test must be after re				he eaval to or	exceed to	o allowa	ble for this	depth or be f	or full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of To		<i>5</i> ,	Producing M					,		
Length of Test	Tubing Pr	essure		Casing Pressure				Choke Size 7 3-20 92			
Actual Prod. During Test	Oil - Bbls	•		Water - Bbis.				Gas-MCF GAG OP			
GAS WELL	<u> </u>			J							
Actual Prod. Test - MCF/D	Length of	Test		Bbis. Conder	isate/MMC	TF		Gravity of C	ondensate		
Festing Method (pitot, back pr.)	Tubing Pr	essure (Shu	Casing Pressure (Shut-in)				Choke Size				
		7.00.	× 1 1 1 C C				·				
VI. OPERATOR CERTIFIC				(ONS	SERV	ATION I	DIVISIO	N ·	
I hereby certify that the rules and regular Division have been complied with and to	that the info	ormation giv			- · _ 			R 1 3 19			
is true and complete to the best of my k	nowledge :	and belief.		Date	Appro	oved	MAI	U T 9 12	13L		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT I

MIKE WILLIAMS

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.