

30-015-23930

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

1a. TYPE OF WELL Oil ☒ MAR - 9 1982

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O. C. D.

2. Name of Operator Threshold Development Company ✓ ARTESIA, OFFICE

3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558

4. Location of Well  
UNIT LETTER G LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM

7. Unit Agreement Name  
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8. Farm or Lease Name  
Conoco "7" State

9. Well No.  
7

10. Field and Pool, or Wildcat  
E. Millman Queen-Grayburg

12. County  
Eddy

15. Date Spudded 1-16-82 16. Date T.D. Reached 1-30-82 17. Date Compl. (Ready to Prod.) 2-17-82 18. Elevations (DF, RKB, RT, GR, etc.) 3379.2' GR 19. Elev. Casinghead 3379.2' GR

20. Total Depth 2576' 21. Plug Back T.D. 2536' 22. If Multiple Compl., How Many none 23. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2069-2107' Upper Grayburg  
2137-2187' Lower Grayburg

25. Was Directional Survey Made  
no

25. Type Electric and Other Logs Run CNL-FDC

27. Was Well Cored  
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	399'	12-1/4"	300 sx. Class C	0
4-1/2"	9.5#	2566'	7-7/8"	1000 sx. Class C	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2230'	--

31. Perforation Record (Interval, size and number)  
.45" diameter holes  
2069-2107' w/2 JSPF, total 56 holes  
2137-2187' w/2 JSPF, total 50 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2137-2187'	2000 gals. 15% NEA & B.S.
2069-2107'	2000 gals. 15% NEA & B.S.
2137-2187'	14,000 gals. 30,000# 20/40 sand
2069-2107'	14,000 gals. 30,000# 20/40 sand

33. PRODUCTION

Date First Production <u>2-18-82</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 2" x 1-1/2" x 10' Insert</u>	Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>3-4-82</u>	Hours Tested <u>24</u>	Choke Size <u>--</u>
Flow Tubing Press. <u>--</u>	Casing Pressure <u>63 psi</u>	Calculated 24-Hour Rate <u>97</u>
	Oil - Bbl. <u>97</u>	Gas - MCF <u>194</u>
	Water - Bbl. <u>61</u>	Oil Gravity - API (Corr.) <u>37°</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Conoco, Inc. (Sold)

Test Witnessed By  
Daryl White

35. List of Attachments  
C-103, C-104, Deviation Survey, Electric Log (1)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE March 5, 1982

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

NAME OF OPERATOR Threshold Development Company  
ADDRESS OF OPERATOR Suite II-A, 777 Taylor St. Ft. Worth, Tx. 76102  
LOCATION OF WELL 1980 FN & EL

LEASE NAME Conoco 7 State WELL NO. 7 FIELD E. Millman (Queen Grayburg)  
COUNTY Eddy

DEPTH	ANGLE OF INCLINATION (DEGREES)	COURSE DISPLACEMENT (FEET)	ACCUMULATIVE DISPLACEMENT (FEET)	
400'	1	6.98	6.98	RECEIVED
1176'	$\frac{1}{4}$	3.38	10.36	MAR - 9 1982
1741'	$\frac{1}{4}$	2.46	12.82	O. C. D.
2261'	$\frac{1}{2}$	4.53	17.35	ARTESIA, OFFICE
2576'	$\frac{1}{2}$	2.74	20.09	

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

BUD VINSON DRILLING COMPANY

Bud Vinson

AFFIDAVIT:

Before me, the undersigned authority, appeared Bud Vinson known to me to be the person whose name is subscribed herebelow, who on making deposition under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Bud Vinson  
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 16 day of February, 1982.

My commission expires:

10/7/85

Shawn Shacter  
Notary Public in and for the County  
of Tarrant