

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCC - Artesia

1-J. L. Conquest-Fort Worth

1-File

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-8096**

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

FEB 22 1982

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Threshold Development Company /**

3. Address of Operator  
**114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558**

4. Location of Well  
UNIT LETTER **B** **660** FEET FROM THE **north** LINE AND **1880** FEET FROM  
THE **east** LINE, SECTION **7** TOWNSHIP **19S** RANGE **29E** NMPM.

7. Unit Agreement Name  
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8. Farm or Lease Name  
**Conoco "7" State**

9. Well No.  
**8**

10. Field and Pool, or Wildcat  
**Undes. E. Millman Queen-GR**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3377.4' GR**

12. County  
**Eddy**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU Bud Vinson Drlg Co. Rig #1. Spudded 12-1/4" hole at 6:30 a.m. 2-13-82.
- 2) Drilled to 380'. Set 9 jts. (372.02') new 8-5/8" OD 23# 8RD ERW L.S. casing at 379' KB. BJ Hughes cemented w/400 sacks Class "C" w/2% CaCl and 1/4# Flocele per sack. Circulated 150 sacks cement to pit. P.D. at 6:30 p.m. 2-13-82.
- 3) WOC 18 hrs. Tested 8-5/8" OD casing to 1000 psi for 30 min., held okay.
- 4) Drilling 7-7/8" hole at 582'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Feb. 19, 1982

APPROVED BY Michael L. Shan TITLE OIL AND GAS INSPECTION DATE FEB 23 1982

CONDITIONS OF APPROVAL, IF ANY: