

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

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SANTA FE	1
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U.S.O.S.	
LAND OFFICE	
OPERATOR	1

3-NMOCC - Artesia
 1-J.L.Conquest-Ft. Worth
 1-File

5a. Indicate Type of Lease
 State For
 5. State Oil & Gas Lease No.
 B-8096

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER **MAR - 3 1982**

2. Name of Operator **Threshold Development Company /** **O. C. D.**

3. Address of Operator **114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558** **ARTESIA, OFFICE**

4. Location of Well
 UNIT LETTER **B** **660** FEET FROM THE **north** LINE AND **1880** FEET FROM
 THE **east** LINE, SECTION **7** TOWNSHIP **19S** RANGE **29E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Conoco "7" State

9. Well No.
8

10. Field and Pool, or Wildcat
Undes.E.Millman Queen-GB

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc)
3377.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 2550' TD. Reached TD at 3:00 p.m. 2-20-82.
- 2) Schlumberger ran CNL-FDC Log surface-2551'. Logger's TD 2551'.
- 3) Set 68 jts. (2538.78') new 4-1/2" OD casing (5 jts. 11.6# & 63 jts. 9.5#) 8RD J55 ST&C at 2549' KB. BJ Hughes cemented w/750 sacks Class C w/4% gel and 1/4# Celloflakes per sack, 200 sacks Class C w/2% CaCl and 1/4# Celloflakes per sack. P.D. at 7:15 a.m. 2-21-82.
- 4) WOC 8 hrs. Tested 4-1/2" OD casing to 1000 psi for 30 min., held okay.
- 5) Released rotary tools.
- 6) Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Feb. 26, 1982

APPROVED BY Mr. Walker TITLE OIL AND GAS INSPECTOR DATE MAR 5 1982

CONDITIONS OF APPROVAL, IF ANY: