Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-23932

5. Indicate Type of Lease

393	STATE X FEE
DISTRICT III 1000 Rio Brazus Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-8096
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Conoco "7" State
1. Type of Well: OIL X WELL OTHER	
2. Name of Operator Threshold Development Company	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
777 Taylor St, Suite II-D, Ft Worth, TX 76102	East Millman (Queen/Grayburg)
4. Well Location Unit Letter A: 660 Feet From The North Line and 66	0 Feet From The <u>East</u> Line
	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3382 GR	
11. Check Appropriate Box to Indicate Nature of Notice, Re	-
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CE	MENT JOB
OTHER:OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	
PROCEDURE: *** Anticipated Start Date Nov 4th, 1993, Open addi	tional pay same pool/reservoir
 MIRU Pulling Unit. POH w/rods & pump. NU BOP's PU tbg and lower 5jts to ck TD, POH w/tbg (strap), Load hole w/2% KCl. 	
3. RU Wedge Wireline & perf Grayburg 2170-80, 2200-00, 2232-38, 2244-60 w/2 JSPF w/3-1/8" HTC perf gun. RD wireline GO.	
 RIH w/tested tbg & pkr, set pkr @ 2145'. RU Western Co and acidize Grayburg perfs w/2000 gals 15% HCl w/additives + 120 balls. RD Western Co. Swab back 	
Load and test. 6. RU Western Co. and frac well w/36,900 gals gel and 77,000# 16/30 and 28,000# 12/20 sand per the attached recommendation. RD Western Co. Flow/swab back	
load and test well Release pkr & POH w/tbg & pkr. LD pkr. RIH w/tbg, MA, PS and SN. Land tbg @ 2300', SN @ approx 2265'. ND BOP's	
8. RIH w/rods & pump, load tbg, hang well on, start pumping. 9. RD pulling unit, release rig.	
I hereby cerufy that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE	ngineer рате <u>10/28/93</u>
TYPEORPRINT NAME Alan T Davis	ТЕLЕРНОМЕ NO. 817-870-14
(This space for State Use) ORIGINAL SIGNED BY	
MIKE WILLIAMS SUPERVISOR DISTRICT II	NOV - 3 1993

APPROVED BY --

SUPERVISOR, DISTRICT II