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WATER CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
3-NMOCC - Artesia  
1-J. L. Conquest-Ft. Worth  
1-File

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-8096**

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER  **NOV 25 1981**

2. Name of Operator: **Threshold Development Company /** **O. C. D. ARTESIA, OFFICE**

3. Address of Operator: **114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558**

4. Location of Well: UNIT LETTER **F** **1980** FEET FROM THE **north** LINE AND **1980** FEET FROM THE **west** LINE, SECTION **7** TOWNSHIP **19S** RANGE **29E** NMPM.

7. Unit Agreement Name: **--**

8. Farm or Lease Name: **Conoco "7" State**

9. Well No.: **10**

10. Field and Pool, or Wildcat: **Undes. Turkey Track Morrow**

15. Elevation (Show whether DF, RT, GR, etc.): **3376.7' GR**

12. County: **Eddy**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled to 3020' 11-10-81. Schlumberger ran DLL-MSFL log.
- 2) Set 8-5/8" OD ST&C casing as follows: 1 guide shoe (1.60') on bottom, 1 jt. (41.60') float collar 32# J55; 19 jts. (792.29') 32#; 52 jts. (2106') 24# J55; and 2 jts. (83.89') 32# on top, total (3024.02') set at 3020' KB. Halliburton cemented w/580 sacks 65-35 Pozmix w/3% CaCl and 200 sacks Class C w/2% CaCl. P.D. at 5:30 p.m. 11-10-81. Circulated 10 sacks cement to pit.
- 3) WOC 11-3/4 hrs. Tested 8-5/8" OD casing to 1000 psi for 30 minutes, held okay.
- 4) Drilled to 4929'. TOH for new bit. Yellow jacketed BOP. Pressure tested blind rams and pipe rams to 3000 psi. Pressure tested Hydril to 1500 psi, all held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Leggy A. Redman* TITLE Engineer Assistant DATE Nov. 23, 1981  
APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE DEC 1 1981

CONDITIONS OF APPROVAL, IF ANY: