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IL CONSERVATION DIVISIO

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCC - Artesia

1-J.L. Conquest-Fort Worth

1-File

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State  For

5. State Oil & Gas Lease No.  
**B-8096**

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- **DEC 28 1981**

2. Name of Operator **Threshold Development Company**

3. Address of Operator **114 N. Big Spring St., Suite 1400, Midland, Texas 79701-4558**

4. Location of Well  
UNIT LETTER **F** **1980** FEET FROM THE **north** LINE AND **1980** FEET FROM  
THE **west** LINE, SECTION **7** TOWNSHIP **19S** RANGE **29E** NMPM.

7. Unit Agreement Name **--**

8. Farm or Lease Name **Conoco "7" State**

9. Well No. **10**

10. Field and Pool, or Wildcat **Undes. Turkey Track Morrow**

15. Elevation (Show whether DF, RT, GR, etc.) **3376.7' GR**

12. County **Eddy**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 11,550' TD. Reached TD at 7:30 p.m. 12-8-81. Logger's TD 11,551'.
- 2) Schlumberger ran CNL-FDC and DLL-Micro-SFL Logs.
- 3) Ran 5-1/2" OD casing as follows: one 5-1/2" guide shoe on bottom; 1 jt. (41.61') 5-1/2" 20# N80 LT&C; one (1.63') 5-1/2" float collar; 39 jts. (1548.28') 5-1/2" 20# N80 LT&C; 227 jts. (9065.52') 5-1/2" 17# N80 LT&C; and 22 jts. (876.37') 5-1/2" 20# N80 LT&C casing set at 11,533' KB. Cemented w/25 sacks Howco 50/50 Pozmix Class H Lite Scavenger w/2% gel, 5#/sack KCl, .6% Halad 22 and .4% CFR-2; 760 sacks 50/50 Pozmix Class H w/2% gel, 5#/sack KCl, .6% Halad 22 and .4% CFR-2. P.D. at 4:45 p.m. 12-11-81.
- 4) Released rotary tools.
- 5) WOC 18 hrs. Tested 5-1/2" OD casing to 1000 psi for 30 minutes, held okay.
- 6) Ran Temperature Survey, indicated TOC at 8395'.
- 7) Rigged down and moved off location.
- 8) Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Dec. 22, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 29 1981

CONDITIONS OF APPROVAL, IF ANY: