

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

Artesia, NM 88210
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

RECEIVED

APR 2 1982

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-069041

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

O. C. D.

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT INFORMATION	
2. NAME OF OPERATOR Gulf Oil Corporation		S. Shugart Deep Unit	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 760' FNL & 1980' FWL		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3586' GL		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 4-T19S-R31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other) Casing			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Abbott Bros. spudded 17½" hole 11:30 A.M., 10-30-81; TD 11:00 A.M., 11-7-81. RU & ran 12 joints 13-3/8" 48# H-40 ST&C (486') set at 497'. Cement with 500 sacks Class "C" with 2% CaCl₂. Plug down 12:40 P.M., 11-8-81. WOC 18 hours. Circulate cement to surface. Drill cement and float. Test casing 1500#.

RECEIVED
MAR 19 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*
ACCEPTED FOR RECORD
(This space for Federal or State Use)
ROGER A. CHAPMAN

TITLE Area Drilling Superintendent DATE 3-16-82

APPROVED BY
CONDITIONS OF APPROVAL
MAR 19 1982

TITLE DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

N.M. ID COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.

30-015-23938

5. LEASE DESIGNATION AND SERIAL NO.

LC-869641
NM-24162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S. Shugart Deep Red Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREAUL-C
Sec 4-T19S-R31E

12. COUNTY OR PARISH

Eddy

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

760' FNL & 1980' FWL

SEP 25 1981

At proposed prod. zone

O. C. D.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

ARTESIA, OFFICE

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

14,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3586' GL

22. APPROX. DATE WORK WILL START*

10-1-81

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	48#	500'	circ
12 1/2"	9-5/8"	36#	4,000'	1200 sx
8-3/4"	5 1/2"	17#	14,000'	Determined by Caliper Log

Drilling Mud: 0' - 500'
500' - 4,000'
4,000' - 14,000'

Fresh water spud mud
Brine
Brine water poly

See Attached BOP Drawing #4

RECEIVED
SEP 14 1981OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWEIL, NEW MEXICOPosted ID-1
API + NL Book
10-2-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

APPROVED

TITLE Area Production Manager

DATE 9-9-81

(This space for Federal signature)

PERMIT NO.

SEP 23 1981

APPROVAL DATE

FOR

APPROVED BY

JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

DATE